Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 6/9/57 This is a Report of: (Check appropriate to Beginning Drilling Operations Plugging Detailed account of work done, nature and Acidized with 1,000 gallons acholes with 575 pai. Well compared to the property of th	Remedial Work Tother Completion quantity of materials used and results obtained 20 casing at 12,000 with 550 seeks. for 30 min. Perforated 11,974 to 12,001 and acid. Plowed 92 30 in 5 hours on 15/64 ploted 6/9/57.	ut-off
DATE WORK PERFORMED 6/9/57 This is a Report of: (Check appropriate to Beginning Drilling Operations Plugging Detailed account of work done, nature and selected easing with 1,660 pail decided with 1,660 pail decided with 575 pai. Well constituted with 575 pail. Well constituted with 575 pail. Well constituted with 575 pail.	Remedial Work Remedial Work Other Completion	ut-off
This is a Report of: (Check appropriate by Beginning Drilling Operations Plugging Detailed account of work done, nature and the seasons with 1,000 peins and the seasons with 1,000 peins and the seasons with 575 pei. Well constituted with 575 pein. Well constituted with 575 peins. Well constituted with 575 peins.	Remedial Work Completion Quantity of materials used and results obtain	otained
Beginning Drilling Operations Plugging Detailed account of work done, nature and 1. 3. 12,006'. Set 5½", 17½ Sected easing with 1,000 pel Acidised with 1,000 gallons a choke with 575 pel. Well com FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	Remedial Work Tother Completion quantity of materials used and results ob and 20f casing at 12,004' with 550 sacks. for 30 min. Perforated 11,974' to 12,001'. and acid. Flowed 92 B0 in 5 hours on 15/64' plated 6/9/57.	otained
Detailed account of work done, nature and 2. D. 12,006'. Set 53'', 175' Tested easing with 1,000 pai. Acidised with 1,000 gallons a chobs with 575 pai. Well com	quantity of materials used and results ob and 20f casing at 12,004' with 550 sacks. for 30 min. Perforated 11,974' to 12,001'. ml acid. Flowed 92 30 in 5 hours on 15/64' pleted 6/9/57.	•
Detailed account of work done, nature and 7. 3. 12,006'. Set 54", 174 Tested easing with 1,000 pail Acidised with 1,000 gallons a chobs with 575 pai. Well com FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	quantity of materials used and results ob and 20 casing at 12,001' with 550 sacks. for 30 min. Perforated 11,974' to 12,001's ad acid. Flowed 92 B0 in 5 hours on 15/64' plotted 6/9/57.	•
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY	
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Original Well Data:		
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-	Prod. Int. Compl Date	
Dr Elev. PbD	Prod. Int. Compl Date	
Tbng. Dia Tbng Depth O	il String Dia Oil String Depth	
Perf Interval (s)	il String Dia Oil String Depth	
· · · · · · · · · · · · · · · · · · ·	ng Formation (s)	
DECILI TO OF WORKOVED	DEPOSE APPEN	
RESULTS OF WORKOVER:	BEFORE AFTER	
Date of Test		_
Oil Production, bbls. per day		_
Gas Production, Mcf per day		
Water Production, bbls. per day		_
Gas-Oil Ratio, cu. ft. per bbl.		-
Gas Well Potential, Mcf per day		_
Witnessed by		
	(Company)	
OIL CONSERVATION COMMISSION	I hereby certify that the information give above is true and complete to the best of	
Name	my knowledge.	
Title	Position Chief Incineer	
Date	Company McAlester Fuel Company	·····