

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Magnolia, Arkansas  
(Place)

9/11/57  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

McAlester Fuel Company New Mexico Federal, Well No. A-2, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J, Sec. 6, T. 12S, R. 38E, NMPM., North Gladiola Devonian Pool  
Unit Letter

Lea

County. Date Spudded. June 11, 1957 Date Drilling Completed August 26, 1957

Please indicate location:

Elevation 3890.7 Total Depth 12,006' PBD 12,006'

Top Oil/Gas Pay 11,980 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11,986 to 12,004

Open Hole 12,004 to 12,006 Depth 12,004 Depth 12,004  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid 1,000 gallons mud acid (after recovery of volume of oil equal to volume of  
load oil used): 347 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 10/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1,000 gallons mud acid

Casing 4800 Tubing 4800 Date first new 9/3/57  
Press. Packer Press. 4800 oil run to tanks

Oil Transporter Magnolia Pipe Line Co.

Gas Transporter None

Remarks: \_\_\_\_\_

GOR 109

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

McAlester Fuel Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. A. Ray  
(Signature)

Title: Chief Engineer

Send Communications regarding well to:

Name: Chas. Dillard

Address: Box 210 - Magnolia, Arkansas

By: \_\_\_\_\_

Title: \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet Sax

|         |           |      |
|---------|-----------|------|
| 13 3/8" | 310       | 350  |
| 9 5/8"  | 4,459.4'  | 1975 |
| 5 1/2"  | 11,989.25 | 530  |
|         |           |      |