

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY McAlester Fuel Company Box 210 Magolia, Arkansas
(Address)

LEASE New Mexico Federal WELL NO. A-2 UNIT J S 6 T 12 S R 38 E
DATE WORK PERFORMED 6/11/57 6/23/57 POOL North Gladiola Devonian

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☒ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 2/11/57. Drilled 335' of 17 1/2" hole and set 13 3/8" 48# casing @ 327.69'. Cemented with 350 sacks cement. Cement circulated. Tested casing w/500 psi for 30 min. No pressure drop. Drilled 4500' of 12 1/4" hole and set 9 5/8" 36# & 40# casing @ 4474'. (Pipe stuck 25' above proposed setting depth) Cemented with 1775 sacks cement, 6% jel, 25% signalite, and 200 sacks neat cement. Cement circulated. Tested casing with 1,000 psi for 30 min. No pressure drop.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title _____
Date _____

Name A. L. Lacy
Position Chief Engineer
Company McAlester Fuel Co.