

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISIC  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Skelton Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 176; Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> NMPM.	8. Farm or Lease Name Newmont
	9. Well No. #1
	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 1-16-86 Plug #1 - 5 1/2" casing, 30 sacks of class H cement spotted @ 11,375', tag T.O.C. @ 11,125'. Mix mud using 25# of salt gel per barrel of 10# brine & circulate.
- 1-17-86 Plug #2 - 5 1/2" casing, 35 sacks of class H cement spotted @ 6566', calculated T.O.C. @ 6253'.
- 1-21-86 Plug #3 - 5 1/2" x 8 5/8" casing, 65 sacks of class H cement with 3% calcium chloride spotted @ 4561', tag T.O.C. @ 4347'.
- 1-22-86 Plug #4 - 8 5/8" casing, 40 sacks of class H cement spotted @ 2128', calculated T.O.C. @ 1992'.
- 1-22-86 Plug #5 - 8 5/8" casing, 10' surface plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bohkie Skelton TITLE owner-operator DATE Sept. 30, 1987

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE OCT 7 1987

CONDITIONS OF APPROVAL, IF ANY: