

Santa Fe, New Mexico

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1992 NOV 7 2 PM 4 52

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Cities Service Production Company

Newmont

(L22)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 7, T. 12-S, R. 38-E, NMPM.
Gladiola Pool Lea County.

Well is 1980 feet from South line and 1980 feet from West line
of Section 7 If State Land the Oil and Gas Lease No. is Patented

of Section..... If State Land the Oil and Gas Lease No.
Drilling Commenced..... 9-10....., 19. 62 Drilling was Completed..... 11-10....., 19 62

Name of Drilling Contractor.....McVay Drilling Company

Name of Driving Contractor.....
Address..... 308 Philtower - Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3884' DF The information given is to be kept confidential until
- 19.....

OIL SANDS OR ZONES

No. 1, from 4423'	to 5880'	No. 4, from -	to -
No. 2, from 12029'	to 12037'	No. 5, from -	to -
No. 3, from -	to -	No. 6, from -	to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.	
No. 2, from.....	to.....	feet.	
No. 3, from.....	to.....	feet.	
No. 4, from.....	to.....	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	381'	Larkin	-	-	Surface
8 5/8"	24 & 32#	New	4471'	Larkin	-	-	Intermediate
5 1/2"	17 & 20#	New & Used	12015'	Halliburton	-	-	Production

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD						
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13 3/8"	397'	400	Pump	-	-
11½"	8 5/8"	4485'	3300	Pump	-	-
7 7/8"	5½"	12025'	800	Pump	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gal. XLST Acid

Result of Production Stimulation..... Swabbed 10 hours - 15 bbls. oil, 60 bbls. water

...Depth Cleaned Cut 12037! TD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 12,037 feet, and from - feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing November 19, 1962

OIL WELL: The production during the first 24 hours was 367 barrels of liquid of which 94% was oil; -0-% was emulsion; 6% water; and -0-% was sediment. A.P.I. Gravity 46°

Swabbing Test

GAS WELL: The production during the first 24 hours was - M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure - lbs.

Length of Time Shut in -

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2223'
T. Salt
B. Salt
T. Yates 3058'
T. 7 Rivers
T. Queen 3812'
T. Grayburg
T. San Andres 4423'
T. Glorieta 5880'
T. Drinkard
T. Tubbs
T. Abo 7843'
T. Penn
T. Miss 11385'

T. Devonian 12029'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1550	1550	Caliche & Red Bed	11085	11217	132	Lime & Shale
1550	2095	545	Red Bed & Anhydrite	11217	11272	55	Lime & Shale & Sand
2095	2350	255	Anhydrite	11272	11387	115	Lime & Sand
2350	4253	1903	Anhydrite & Salt	11387	11459	72	Lime & Chert
4253	4430	177	Anhydrite	11459	11491	32	Lime
4430	7923	3493	Lime	11491	11906	415	Lime & Chert
7923	7995	72	Shale & Lime	11906	11925	19	Lime & Chert & Shale
7995	9315	1320	Lime	11925	11928	3	Lime
9315	9369	54	Lime & Sand	11928	11944	16	Shale & Lime
9369	9420	51	Lime & Sand & Chert	11944	12008	64	Lime & Sand
9420	9752	332	Lime	12008	12037	29	Shale & Lime
9752	10136	384	Lime & Shale				
10136	10436	300	Lime				
10436	10555	119	Lime & Shale				
10555	10690	135	Lime				
10690	10753	62	Lime & Shale				
10752	10846	94	Lime				
10846	10956	110	Lime & Chert				
10956	10978	22	Lime				
10978	11010	32	Lime & Chert				
11010	11064	54	Lime & Shale				
11064	11085	21	Lime				

TD 12037'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cities Service Production Co.

Name George A. Geyer

Address Box 97 - Hobbs, New Mexico

Position or Title Dist. Supt.

11-20-62 (Date)