NE MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAE) ALLOWABLE HOBBS OFFICE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico				10-14-57	
					(Place)		(Date)	
		-			A WELL KNO		<i>a.</i>	
Cities S	ervice Pro	duction	1 Ço.	Taylor	B, Well No	, in	SW 1/4 SE 1/4,	
() () ()) , Sec		., T. 125	., R	, NMPM.,	Undes.		
Plea	se indicate lo	ation:	Elevation	3885' (DF)	Total I	Depth 12009	PBTD	
	СВ		Top OilZGER P	ay119 94	Name of	f Prod. Form. D	evonian	
			PRODUCING INT	ERVAL -				
E	F G	H ·	Perforations_	11994-1	2004 (10') 4	jet shots/ft	. 40 holes	
			Open Hole		Casing	Shoe 12,009	Depth 11,995.88 Tubing 11,995.88	
			OIL WELL TEST	-				
L	K J	I	Natural Prod.	Test:	_bbls.oil,	bbls water in	Choke	
			Tes t After Ac	id or Fracture	Treatment (after	recovery of volume	of oil equal to volume of	
M	NO	Р	load oil used): 669 bb)	ls.oil, <u>9</u>	bbls water in 10	hrs,min. Size_25/64	
	•		GAS WELL TEST	_ (Rated 2	24 hrs. @ 160	05 bbls. oil c	ut 1.3% B.S.&W.)	
			. Natural Prod.	Test:	MCF/Day	/1 Hours flowed	Choke Size	
Tubing ,Car	sing and Cemen	ting Recor	d Method of Tes	Method of Testing (pitot, back pressure, etc.):				
Size Feet Sax				Test After Acid or Fracture Treatment:MCF/Day; Hours flowed				
13 3/8	329.25	325	Choke Size	Method	of Testing:	-		
						atopials used such	as acid water oil and	
8 5/8 4482.57 *			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gel. mid acid					
5 1/2	11982.80	**	Casing 4000	HHHTubing 500	Date first r	10-13-57		
5 1/2 11982.80 ** Casing 4000****Tubing 5500**** Date first new oil run to tanks 10-13-57 011 Transporter Magnolia Pipeline Co.								
			Gas Transport	ar NOTA				
Remarks :	*1067 sx	Diacel	D & Incor.	plus 12 sx	CaCl plus A	0 sx neat		
			, plus 200			• • • • • • • • • • • • • • • • • • •		
**	Maximus				<u></u>	<u>. 1 /</u>	1 . 2500	
I here	by certify that	t the info	rmation given :	above is true a	ind complete to t	he best of my know	ledge.	
Approved	•••••		-	, 19	Cities :	Service Produc		
						Company of Op		
OIL CONSERVATION COMMISSION					By:	(Signature	<u> </u>	
	1	76 .	<u></u>	Ç.	Title Dist.		'	
Ву:		4	<u> </u>		Title	Communications re	garding well to:	
Title		••••••			Name. Geo	. M. Geyer		
						97, Hobbs, Ne		
					Address	VIS HANDON NO		