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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
~~RECOMPLETION REPORT~~ OR RECOMPLETION REPORT AND LOG

FEB 24 3 11 PM '65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
-	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
5. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Cities Service Oil Company		Taylor B	
3. Address of Operator		P.O. Box 69 - Hobbs, New Mexico		9. Well No.	
4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat	
THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>12S</u> RGE. <u>38E</u> NMPM				Undesignated	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
1-30-65		-		2-22-65	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth	
3883 DF		3870		12030	
21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
10856				Rotary Tools <u>-0- TD</u> Cable Tools <u>-</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9479-9590 (Wolfcamp)					Yes on original hole
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	348	17 1/2"	325 sacks (circu.)	-
8 5/8"	32#	4485	11 1/2"	1242 sacks	-
5 1/2"	17# & 20#	12027	7 7/8"	625 sacks	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	8122
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
12h/9479-85, 8h/9504-08, 10h/9547-52, 4h/9564-66, 8h/9574-78, 14h/9583-90.			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			11393-11412 Acid 7000 gals IST		
			11012-11021 Acid 1000 gals		
			9479-9590 Acid 3000 gals		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1-16-65		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-22-65	24	-		87	67.23
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		-	-	4
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Gas - Oil Ratio
Sinclair Oil & Gas Company (Sold)					772
35. List of Attachments					Oil Gravity - API (Corr.)
Gamma Ray logs					40.2
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J.L. Russell</u>		TITLE <u>District Clerk</u>		DATE <u>2-23-65</u>	

