			·.	Clevind 7/1/8
				in the second seco
	NEW ML	EXICO OIL CONSER		IMISSION
		Santa Fe, New	r Mexico	¥ ÷
				· · ·
		WELL RE	CORD	es.
AREA 640 ACRES	later than twenty days	, Oil Conservation Comm after completion of well. 1 mit in QUINTUPLICAT	follow instructions	
Cities Service Prod (Company or Opera	uction Company		Taylor "B"	,
Well No		7, T Lea	12 , R.	38, NMPM
Well is 1980 feet from	E line	and	feet from	Sliı
of Section 7-12-38 If Sta				
Drilling Commenced	ctober 18 , 19.57	Drilling was Completed	Decen	iber 18, 19
Name of Drilling Contractor	land Brothers			
Address	a, Oklahoma			
Elevation above sea level at Top of Tubing	Head 3886 (DF)	The inform	nation given is to	be kept confidential unt
	OIL SANDS	OR ZONES	•	· •
No. 1, from	12029	No. 4, from	<b></b>	<b>4</b> 00
No. 2, fromto				
No. 3, fromto				
	IMPORTANT W	ATEB SANDS		
Include data on rate of water inflow and	elevation to which water rose	in hole.		

No. 1, from	~	to		feet.	•••••		
No. 2, from	æ	to	- 1980-	feet.			
No. 3, from							
						· · ·	•
No. 4, from	<b>5</b>	to		.,feet.			

		CA	SING RECO	RD			
WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
184	New	357.93	Baker	<b>.</b>	**	Surface	
			Eaker	*	at the second	Intermediate	
17-20#	New	12011.04	Eaker	r.ə	12026-12030	Production	
	PEB FOOT 48# 32#	PER FOOT USED   48# New   32# New	WEIGHT PER FOOTNEW OR USEDAMOUNT48#New357.9332#New4469.61	WEIGHT PER FOOTNEW OR USEDAMOUNTRIND OF SHOE48#New357.93Baker32#New4469.51Baker	PER FOOT     USED     AMOUNT     SHOE     PULLED FROM       48#     New     357.93     Bakup     -       32#     New     4469.61     Baker     -	WEIGHT PEB FOOTNEW OR USEDAMOUNTKIND OF SHOECUT AND 	

			MUDDING	AND CEMENTING R	ECORD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
17 1/4	13 3/8	376.93	325	Flug	æ	983
11 1/4	85/8	4485.61	1316	Plag		-
7 7/3	5 1/2	12029	625	Plug	చు	
					ļ	

## **BECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized through perforations - 500 gal, and add \_\_\_\_\_

Ploted 330 B0 cut 21 3321 - 12 hrs. 20/64" choke, FTF 300#, FOP

.....

......

2504 (packer leaking) 270 Barrel new oil

.....

Result of Production Stimulation .....

Depth Cleaned Out.....

.

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special $v \to or$ deviation surve	s were made, submit report o arate sheet and attach hereto
T	COLS USED
Rotary tools were used from	230feet, and fromfeet.
Cable tools were used fromfeet to	feet, and from
P	RODUCTION
Put to Producing	<u>58</u> D <sup>1</sup> / <sub>2</sub> <u>349</u>
OIL WELL: The production during the former behours was	
was oil;% was emulsion;	% water; and% was sediment. A.P.I.
Gravity	
GAS WELL: The production during the first 24 hours was	
liquid Hydrocarbon. Shut in Pressurc	1bs.
Length of Time Shut in	· · · · · · · · · · · · · · · · · · ·
PLEASE INDICATE BELOW FORMATION TOPS (IN	CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):
Southeastern New Mexico	Northwestern New Mexico

## 2271 Devonian 12022 T. Ojo Alamo..... T. Anhy..... T. Kirtland-Fruitland..... Т. Silurian Т. Т. Salt... Т. Farmington..... B. Salt..... T. Montoya.. 3059 Pictured Cliffs..... Ŧ. Т. Yates..... T. Simpson Т. Т. McKee..... Menefee..... Т. 7 Rivers. 3813 T. Ellenburger..... Т. Point Lookout Т. Oucen Tenrose 3975 Gr. Wash Т. Т. Т. Mancos..... 4427 T. T. San Andres. T. Granite Dakota..... 5887 T. . Т. Morrison... T. Clearfor: **6**548 Penn T. Т. T. lerton 7150 Т. Т Т. 7838 Т. T. T. 9679 Т. T. \_\_\_\_\_ Т. Penn..... 11366 Т. Т. Τ. Miss.....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	280		Surface soil, cal., red be	d			
280	1457		Red bed				·
1457	1970		Red bed, anhy.				
1970	2329		Red hed				
2329	2490		Anhy., shells				
2490	2931		Anhy., salt, shells				
2931	4021		Anhy., salt				
4021	4451		Anhy., gyp				
44.51	7912		lime				
7912	7992		Shale				
7992	8323		Lime, shale				
8321	9236		Line				
9236	9290		Lino, Ernd				
9290	9540		lime				
9540	9665		Lime, shale				
9665		1359	Line				
11024			Line, chale				
11420	1		Chert, line, some shale				
11900	11911		Shale				
11911	11951		Shale, line				
11961	12021		Shele				
12021	12030	9	Line				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.

Address ....

Company or	Operator	ities	Service	Froduction	<u>C</u>
------------	----------	-------	---------	------------	----------

..... Box 97, Hobbs, New Mexico

1-6-58

Name. R. H. Ely

Positier of Title Asst. Div. Superintendent