

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

12-30-57
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cities Service Production Co. (Company or Operator) Taylor "B" (Lease), Well No. 4, in SE 1/4 SE 1/4,

7 (Unit Letter), Sec. 7, T. 12-S, R. 36-E, NMPM., Undesignated Pool

Lea

County. Lea Date Spudded 10-17-57

Date Drilling Completed 12-21-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3882' (DP) Total Depth 12022' FBTD 12020'

Top Oil/Gas Pay 12008' Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 12,009-17' (8') 4 jet shots/ft.

Open Hole - Depth - Casing Shoe 12021 Depth Tubing 11995

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls. water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1333 bbls. oil, 3/10 of 13 bbls. water in 24 hrs, - min. Size 2 1/2 Choke

GAS WELL TEST - PTP 250, GOR 134, grav. 47.7

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal. non-emulsion acid

Casing Press. - Tubing Press. 250 Date first new oil run to tanks 12-29-57

Oil Transporter Magnolia Pipeline Company

Gas Transporter -

Remarks: * Cased w/1762 ex, 50-50 Posix w/6% gel plus 200 ex neat.
** Cemented w/425 ex inferno w/4% gel. plus 200 ex inferno neat.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Cities Service Production Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title: _____

By: _____ (Signature)

Title: Asst. Division Supr.

Send Communications regarding well to:

R. E. Ely

Name: _____

Address: Box 97, Hobbs, New Mexico