SANTA FE	REQUEST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-1
FILE				Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
AND OFFICE	4			
TRANSPORTER GAS	-			
OPERATOR				
Operator				
SKELTON OIL COMPA	WY			
P. O. BOX 840	HOBBS, NEW MEXICO 88	240		
Reason(s) for filing (Check proper bo	x)	Other (Please es	rplain)	
New We!l	Change in Transporter of:			
Recompletion Change in Ownership		Gas		
If change of ownership give name			<del></del>	
and address of previous owner	DESIGNATED ACTOR HOTIFY THIS OFFI	SEN PLACED IN THE POOL	JR	
I. DESCRIPTION OF WELL AND	140 - 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Св. 	ind of Lease	Lease No.
BYRON DALE			ate, Federal or Fee	FEE LEGISTING.
Location N 23	16.6 Feet From The WEST		Feet From The	NTH
Unit Letter;	Feet From The	38-E		
Line of Section T	ownship Range	, NMPM,	LI	County
I. <u>DESIGNATION OF TRANSPO</u>				
Name of Authorized Transporter of Oil or Condensate MOBIL PIPE LINE		Address (Give address to which approved copy of this form is to be sent)  BOX 633  MIDLAND, TEXAS 79701		
Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas (CA)  WARREN PETROLEUM COMPANY		Address Give address to which approved copy of this form is to be sent)  BOX 1589  TULSA, OKLAHOMA		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	<del></del>
give location of tanks.	<u></u>	8 YES		BRUARY 1973
If this production is commingled w. COMPLETION DATA	rith that from any other lease or po			
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover	Deepen   Plug E	Back   Same Resty.   Diff. Resty
Date Spudded	Date Compl. Ready to Prod. 12/17/72	Total Depth 9648	P.B.T	
11/24/72 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubino	9627 g Depth
3870 (GR)	WOLFCAMP	9478	Danah	9465.051
Perforations 9478',9480',9483',9535',9579',9601',9602'		2',9613'	Depth	Casing Shoe 9646
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	8 5/8			
	5 1/2	96481		175
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume	of load oil and musi	t be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, )		
3/1/73	3/2/73 Tubing Pressure	Casing Pressure	PUMP	Size
Length of Test 24 HOURS	daing Pleasure	194		
Actual Prod. During Test 82 CIL	Oil-Bbls. 82	Water-Bbls.	Gas-)	
				<del></del>
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate
		Carlo Daniel Chub-1	n) Choke	. C1-a
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	-, Cnoke	
I. CERTIFICATE OF COMPLIANCE		OIL CO	NSERVATION	COMMISSION
I havehy nextify that the miles and	I regulations of the Oil Conservati	on APPROVED	·	
Commission have been complied	with and that the information given best of my knowledge and believed.	en	X Sh	0/

**OPERATOR** 

3/5/73

(Title)

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.