

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY COSEKEN PETROLEUM CORPORATION Box 1311, Big Spring, Texas
(Address)

LEASE Newmont Oil Company WELL NO. 1 UNIT N S 7 T 123 R 30 E
DATE WORK PERFORMED _____ POOL Clatsala

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other DST & Casing

Detailed account of work done, nature and quantity of materials used and results obtained.

May 6, 1958
T.D. 12,001' DST #1 11993'-12001' - Tool open 11 hr 30 Min.
3,000' Water Blanket to surface in 2 hr 35 min. - Oil to surface in 4 hr 35 Min - Flowed
125 bbls oil in 7 hrs - Reversed out 105 bbls oil. No Water. - 3/8" Bottom Hole Choke -
3/8" Surface Choke - Surface Pressure 180# to 190# - HWF 1690# to 4095# - 30 Min. SHHP
4363# - Hydro Pressure 5715#. 44 Gravity Oil - Ran logs & prepare to run casing.

May 8, 1958
Set 11,994' of 5-1/2" 174-20# N-80 Casing - Cemented with 200 Sx Sls-set cement

May 9, 1958
Fing Down 7:15 A.M.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L. M. Thayer
Position Mgr., Drilling & Production Dept.
Company COSEKEN PETROLEUM CORPORATION