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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **SKELTON OIL COMPANY**

Address **P.O. Box 840 Hobbs, New Mex. 88240**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well <input type="checkbox"/>	Change in Transporter of:	Change of Operator
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **GENERAL PETROLEUM, INC. P.O. BOX 840 HOBBS, NEW MEX. 88240**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Z. Taylor	Well No. 1	Pool Name, Including Formation Gladiola- Wolfcamp	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter B	660	Feet From The North Line and 1980	Feet From The East	
Line of Section 7	Township 12-S	Range 38-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Oil Pipeline Corporation	Box 900 Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation	Box 1589 Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 7	Twp. 12-S	Rge. 38-E	Is gas actually connected? Yes	When July 1968

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 12/8/56	Date Compl. Ready to Prod. 2/21/57	Total Depth 12043	P.B.T.D. 12003					
Elevations (DF, RKB, RT, GR, etc.) 3885 DF	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 11970	Tubing Depth 11979					
Perforations 11970 - 11990			Depth Casing Shoe 12042					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	335	325					
11	8 3/8	4593	2777					
7 7/8	5 1/2	12042	300					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George A. Hicks
(Signature)
Office Manager
(Title)
Dec 31, 74
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 2 1977**, 19_____
Signed by _____
BY _____
TITLE **Dist 1, Supv.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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FEB 11 1977

OIL CONSERVATION COMM.
HOBBES H. M.