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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
GENERAL PETROLEUM, INC.
Address
P.O. BOX 840 - HORBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Z TAYLOR	Well No. 1	Pool Name, Including Formation GLADIOLA - WOLF CAMP	Kind of Lease State, Federal or Fee PER	Lease No.
Location Unit Letter B Feet From The NORTH Line and 1930 Feet From The EAST Line of Section 7 Township 12 Range 38, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> MOBILE PIPELINE CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 200 - DALLAS, TEXAS 75200			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1200 TULSA, OKLAHOMA 74102			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 7	Twp. 12	Rge. 38
				Is gas actually connected? YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-16-75	Date Compl. Ready to Prod.		Total Depth 12041		P.B.T.D. 10412			
Elevations (DF, RKB, RT, GR, etc.) 3335	Name of Producing Formation WOLF CAMP		Top Oil/Gas Pay		Tubing Depth 9358			
Perforations 9490 TO 9494					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		335		325			
11	8 5/8		4593		2777			
7 7/8	5 1/2		12041		300			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-24-75	Date of Test 9-2-75	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 43 HRS.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 60	Water-Bbls. 60	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

George Graham
(Signature)
Offshore Manager
(Title)
10-20-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED OC, 19
BY Jerry Smith
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply