NO. OF COPIES RECI	EIVED	 !	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPORTER	GAS	<u> </u>	
OPERATOR		L	
PRORATION OF			
Operator			
GE!	MERAL	PET	PR (

NEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE I		AND	Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRA	AND	246
-		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (5A3
-	LAND OFFICE			
- 1	TRANSPORTER OIL			
ŀ	GAS			
-	OPERATOR			
1.	PRORATION OFFICE			
	•	DID. THO		
-	GENERAL PETROI	EUM. INC.		
			22/0	
-	P.O. BOX 840 Reason(s) for filing (Check proper box)	- HORBS, NEW MEXICO 88	Other (Please explain)	
		Change in Transporter of:	Omer (1 tease explain)	
Ì	New Well			•
	Recompletion	Oil Dry Gas		
L	Change in Ownership	Casinghead Gas Conden	sate	
,	f change of ownership give name			
	ind address of previous owner			
	•			
II.	DESCRIPTION OF WELL AND	LEASE	LV (ad of Logs	- No.
Ī	Lease Name	Well No. Pool Name, Including Fo	1	
	7 TAYLOR	1 CLADTOLA - WO	LFCAMP State, Federa	nioritée pan
t	Location			1
1	Unit Letter P ;	Feet From The NCTTH Lin	e and 1930 Feet From	The EAST
	<u> </u>			
	Line of Section Tov	vnship 12 Range	38 , NMPM, LE	A County
ı				
11	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
			P.O. BOY 100 - PALLA	S. TEXAS 75200
	MORIT PIPPLIN Name of Authorized Transporter of Case	ir CORP singhead Gas or Dry Gas	P.O. POX Address to which appro	oved copy of this form is to be sent)
			2 0 000 1113	V 077 F 007 7 (1.12
	MARREN PETROL	Unit Sec. Twp. Pge.	Is gas actually connected?	nen
	If well produces oil or liquids,			
	give location of tanks.	B 7 112 38	Y; 5	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
	Designate Type of Completic		New Well Workster Bespen	
	Designate Type of Completing	1 /2/2 - 1	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	lotal Depth	
			12331	10412
	7-16-75			T., L/_ = D
	7-16-75 Elevations (DF, RKB, RT, GR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	·			0.358
	7-16-75 Elevations (DF, RKB, RT, GR. etc.) 3385 Perforations			
	3885	COLECAME		0.358
	3335 Perforations	COLECAME		0.358
	3335 Perforations 9490 TO 9494	COLECAME		0.358
	3335 Perforations 9490 TO 9494 HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	9.358 Depth Casing Shoe
	3935 Perforations 9490 70 9494 HOLE SIZE 17 1'2	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 335	Depth Casing Shoe SACKS CEMENT 325
	3935 Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 8 5/3	D CEMENTING RECORD DEPTH SET 335 4533	9358 Depth Casing Shoe SACKS CEMENT 325 2777
	3935 Perforations 9490 70 9494 HOLE SIZE 17 1'2	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 8 5/3	D CEMENTING RECORD DEPTH SET 335 4573	Depth Casing Shoe SACKS CEMENT 325
	3935 Perforations 9490 70 9494 HOLE SIZE 17 1'2 11 7 7/8	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 8 5 / 2 5 1 2	D CEMENTING RECORD DEPTH SET 335 4573 12041	9.358 Depth Casing Shoe SACKS CEMENT 225 2777 300
V.	39.85 Perforations 94.90 TO 94.94 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 3 5/2 5 1 2	D CEMENTING RECORD DEPTH SET 335 4573 12041 Inter recovery of total volume of load of epth or be for full 24 hours)	9358 Depth Casing Shoe SACKS CEMENT 325 2777 380
V.	39.85 Perforations 2490 TO 94.94 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOR WELL	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 3 5/2 5 1 2	D CEMENTING RECORD DEPTH SET 335 4573 12041	9358 Depth Casing Shoe SACKS CEMENT 325 2777 380
V,	39.85 Perforations 94.90 TO 94.94 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 8 5 / 2 5 1 2 OR ALLOWABLE (Test must be a able for this defined to the second test)	D CEMENTING RECORD DEPTH SET 335 4573 12041 Inter recovery of total volume of load of epth or be for full 24 hours)	9358 Depth Casing Shoe SACKS CEMENT 325 2777 380 Il and must be equal to or exceed top allow
V.	39.35 Perforations 3490 TO 94.94 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7+24-75	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 3 5 / 2 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the state of the stat	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas	9358 Depth Casing Shoe SACKS CEMENT 325 2777 380 Il and must be equal to or exceed top allow
V,	39.35 Perforations 3490 TO 94.94 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7 + 24 - 75 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 8 5 / 2 5 1 2 OR ALLOWABLE (Test must be a able for this defined to the second test)	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP)	9358 Depth Casing Shoe SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow
V.	39.35 Perforations 3490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7+24-75 Length of Test 43 HRS.	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 3 5/3 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of the	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP)	9358 Depth Casing Shoe SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow
V.	39.35 Perforations 3490 TO 94.94 HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7 + 24 - 75 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 225 2777 300 Il and must be equal to or exceed top allow Choke Size
V.	39.35 Perforations 3490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7+24-75 Length of Test 43 HRS.	TUBING, CASING, AND CASING & TUBING SIZE 13 3/3 3 5/3 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of the	D CEMENTING RECORD DEPTH SET 335 4573 12041 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas PUMP Casing Pressure	SACKS CEMENT 225 2777 300 Il and must be equal to or exceed top allow Choke Size
V.	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow Choke Size
V .	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of th	D CEMENTING RECORD DEPTH SET 335 4573 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V.	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow Choke Size
V.	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7 - 24 - 75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this do Date of Test 9-2-75 Tubing Pressure Oil-Bbls. 50	D CEMENTING RECORD DEPTH SET 335 4573 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 225 2777 380 Il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V.	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of th	D CEMENTING RECORD DEPTH SET 335 4573 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls.	SACKS CEMENT 325 2777 300 Il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
V,	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7 - 24 - 75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this do Date of Test 9-2-75 Tubing Pressure Oil-Bbls. 50	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls. 66 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 325 2777 386 It and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of th	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls. 66 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 225 2777 380 Il and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7 - 24 - 75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2 8 5 /2 5 1 2 OR ALLOWABLE (Test must be a able for this decomposition of the control of th	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas FUMP) Casing Pressure Water-Bbls. OB Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	SACKS CEMENT 325 2777 300 If and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7+24-75 Length of Test 48 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 8 5 / 2 5 1 2 OR ALLOWABLE (Test must be a able for this do Date of Test 9-2-75 Tubing Pressure Oil-Bbls. 50 Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET 335 4573 1204 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas FUMP) Casing Pressure Water-Bbls. OBL CONSERV	SACKS CEMENT 325 2777 386 It and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
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	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE 13 3 '2 8 5 / 2 5 1 2 OR ALLOWABLE (Test must be a able for this do Date of Test 9-2-75 Tubing Pressure Oil-Bbls. 50 Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD DEPTH SET 335 4573 12041 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas FUMP) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	SACKS CEMENT 325 2777 386 It and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION
	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, ANI CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4533 12041 Inter recovery of total volume of load or epth or be for full 24 hours) Producing Method (Flow, pump, gas FUMP) Casing Pressure Water-Bbls. OIL CONSERVA APPROVED BY MY MY MY MY MY MY MY MY MY	SACKS CEMENT 325 2777 300 If and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size
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	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4533 12041 Infer recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas PUMP) Casing Pressure Water-Bbls. OIL CONSERVA APPROVED BY TITLE This form is to be filed in the constant of the constant	SACKS CEMENT 325 2777 300 It and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION 19 11 12 13 14 15 16 17 18 19 18 19 19 19 10 10 10 10 10 10 10
	Perforations 9490 TO 9494 HOLE SIZE 17 1'2 11 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 7-24-75 Length of Test 43 HRS. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE 13 3 /2	D CEMENTING RECORD DEPTH SET 335 4573 12041 Inter recovery of total volume of load of epith or be for full 24 hours) Producing Method (Flow, pump, gas FUMP) Casing Pressure Water-Bbls. OIL CONSERV APPROVED BY TITLE This form is to be filed in the form in the f	SACKS CEMENT 225 2777 300 Cland must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size /ATION COMMISSION

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply