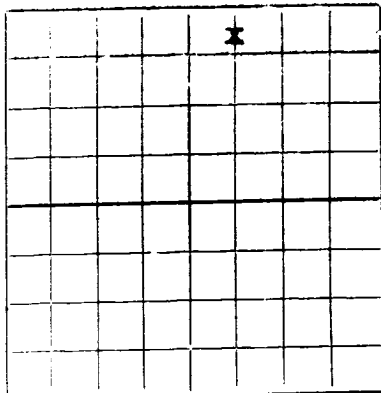




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED FEB 25 1980

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company

Z. Taylor

(Company or Operator)

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 7, T. 12-S, R. 38-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from East line and 660 feet from North lineof Section 7. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced 12-8-58, 19 . Drilling was Completed 2-21-57, 19 .Name of Drilling Contractor McVay & Stafford Drilling Co.Address Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3875. The information given is to be kept confidential until can be released, 19 .

OIL SANDS OR ZONES

No. 1, from 11,970 to 12,043 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36#	New	335	Tex. Patt.			Surface
8 5/8	24,32.30	New	2777	Float			Intermediate
5 1/2			12042	Float		11,970-90	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	335	325	Pmp & Plug		
11	8 5/8	4493	2777	" "		
7 7/8	5 1/2	12042	300	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well treated with 750 gal. mud acid through perforations during completion.

Result of Production Stimulation Increased production from 552 BOPD swabbing to 1495 BOPD flowing.Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,043 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-21-57, 19
OIL WELL: The production during the first 24 hours was 1495 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 47.2 @ 60 degrees
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. 2275	T. Devonian 11,970	T. Ojo Alamo	T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington	T. Yates 3038	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee	T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos	T. San Andres 4423	T. Granite	T. Dakota
T. Glorieta 5870	T.	T. Morrison	T. Drinkard	T.	T. Penn
T. Tubbs 7120	T.	T.	T. Hueco 7830	T.	T.
T. Penn 9080	T.	T.	T. Atoka 11028 11345	T.	T.
T. Miss 11,878	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2275	2275	Sand Shale gravel and caliche				
2275	3038	963	Anhydrite-Dolomite-Red Shale				
3038	4423	1385	Sand stone - Dolomite - Red Shale				
4423	5250	827	Dolomite				
5250	7830	2580	Dolomite & Lime				
7830	8500	670	Dolomite, Shale, Anhydrite				
8500	9080	580	Dolomite				
9080	9550		Lime stone				
9550	11028	1478	Lime & Shale				
11028	11345	317	Shale & Sand				
11345	11840	495	Lime, Chert with shale streaks				
11840	11970	130	Shale				
11970	12043	73	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 22, 1957 (Date)
Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico
Name J. L. Perry Position or Title Hobbs Area Superintendent