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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-85

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR WELLS TO BE PLUGGED OR ABANDONED OR FOR BACK TO A DIFFERENT RESERVOIR.
SEE THE INSTRUCTIONS FOR PLUGGING WELLS (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator SKELTON OIL COMPANY	8. Person in Charge Z. TAYLOR
3. Address of Operator P. O. Box 176 Hobbs, New Mexico 88240	9. Well No. # 2
4. Location of Well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>12S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat GLADIOLA
11. Elevation (Show whether DF, RT, GR, etc.) 3,874 GL	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERIODIC MAINTENANCE WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		xxxx Declining production prompted treatment <input checked="" type="checkbox"/> Was down to approx. 15 bbl daily	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 11-20-87 Rig up well service unit. Pull rods & pump. Pull tubing. Rig up hole Hog pump w/flat chisel bits. Clean out hole to 11,500' (approx. 40 ft. of fill)
 - 11-21-87 RIH w/Packer & tubing to 11,273.04 to prepare for Acid Job.
 - 11-22-87 Loaded backside w/159 bbl KCL (2%) Run ACID (15% NEFE). w/50 balls. Well on vacuum 30 min. Total acid & flush: 164 bbl. Swabbed well: Fluid at 9800'. Recovered 33 bbl. water/ 18 bbl oil.
 - 11-26-87 no work. 350# pressure on tubing.
 - 11-27-87 Swabbed. Fluid level constant at 9500'. 80% oil 20% water. Total fluid: 170 water 54 oil
 - 11-28-87 Put well back on pump.
 - 11-29-87 - 12-9-87 Production increasing to 22 bbls. daily. Water decreased to 14 bbl. daily.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edwin Skelton TITLE Owner-Operator DATE 12-09-87

APPROVED BY [Signature] TITLE Geologist DATE DEC 14 1987

CONDITIONS OF APPROVAL, IF ANY: