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NEW MEXICO OIL CONSERVATION COMMISSION

Form 1-10-1
Revised 1-1-65

1A. State of Type of Lease	STATE ☐ FEE ☒
2. State of Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work		7. Unit Agreement State	
b. Type of Well DRILL ☐ DEEPEN ☐ PLUG BACK ☒		8. Name of the State	
c. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		9. Well No.	
2. Name of Operator		10. Field and Foot, or Acreage	
Skelton Oil Company		#2	
3. Address of Operator		11. Field and Foot, or Acreage	
P.O. Box 840, Hobbs, New Mexico 88240		Gladiola	
4. Location of Well		12. Locality	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE		Lea	
AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>12S</u> RGE. <u>38E</u> N.M.P.M.			
13. Elevation (Show whether D.P., R.T., etc.)		14. Formation	
3874 G.L.		Mississippi	
21A. Kind of State's Lease		22. Date of Lease	
General Petroleum, Inc		5-23-80	

21.

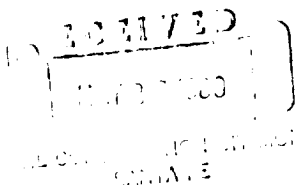
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8	5 1/2	17# & 20#	12,019'	300 sks	10,575

Set Bridge Plug @ 11,525', perforate at 11,405' to 11,420' and 11,442 to 11,462, test Mississippi.

Use 6" x 900 Blow Out Preventor.

Well has been producing from Devonian formation. Production down to 11 Bbls oil per day and 1,500 Bbls water.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. B. Speth Title Owner-Operator Date 5/20/80

(This space for State Use)

APPROVED BY James H. [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 22 1980

CONDITIONS OF APPROVAL, IF ANY: