Piem C-104 Supercedes Old C-104 and C-110 Effective 1-1-65 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE SANTA FE AND FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL JAS U.S.G.S. LAND OFFICE DIL IRANSPORTER GAS OPERATOR PROBATION OFFICE GENERAL PETROLEUM, INC. Address HOBBS, NEW MEXICO 88240 P. O. BOX 840 Other (Please explain) Ressents) for filing (Check proper box) Change in Transporter of: New Well CHANGE OF OPERATOR Dry Ges Recembletion Casinghood Gas Condensate Change in Ownership MIDLAND, TEXAS P. O. BOX 1861 If change of ownership give name and address of previous owner SUN OIL COMPANY B. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Loose No. Kind of Lease State, Federal or Fee Fee Gladiola Devonian Z. Taylor Location Feet From The North Line and 1980 East Feet From The 1980 County 38-E Township 12-S , NMPM 7 Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Noze of Authorized Transporter of Oil | | or Condensate | Address (Give address to which approved copy of this form is to be sent) Box 900 Dallas, Texas Mobil Pipeline Corporation Address (live address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghed Gas 🔁 or Dry Gas 🚞 Box 1589 Tulsa, Oklahoma Warren Petroleum Corporation is gas ectually connected? When Pige. Unit If well produces oil or liquids, July 1958 12-S:38-E Yes ! 7 ' B If this production is commingled with that from any other lesse or pool, give corminging order numbers Plug Bock | Some Rosty. Diff. Rosty IV. COMPLETION DATA THE Well Workever Ges Well Designate Type of Completion - (X) P. S. T.D. Tetal Cepth Date Compl. Ready to Pred. 12018 12025 J/5/57 3/1/57 Tubing Des.h Top QU/Gas Pay Neme of Producting Formation Elevations (DF, RKB, RT, GR, etc., 11811 12994 Devonian 3885(DF) 3874(GR) Douth Casing St Perforations 12019 11984 - 12018 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 400 375 13 3/8 17 1/2 1215 4472 8 5/8 11 300 12019 5 1/2 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top vilos able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tenks Date of Test Choke Size Cosing Pressure Tubing Pressure Length of Tool Gen - NCF Water . Bbls. OU. Bhis. Actual Prod. During Tool GAS WELL Orgality of Condensate Bale. Condensate/MACF Longth of Tool Actual Pred. Tool-MCF/D Casing Proceure (Shub-in) Cheke Stee Tubing Proceure (Sheb-La) Teeting Method (picet, beck pr.) DIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE SEP 4 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. CHAVISOR DISTRICT I This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or despected well, this form must be accompanied by a tabulation of the deviation tests taken on the well in ner-relance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of cardition.

Separate Forms C-104 must be filed for each post in multiply

1