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TRANSPORTER	OIL	
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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104

Supersedes Old C-104 and C-110 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR SUNRAY DX OIL CO. PRORATION OFFICE NAME CHANGED TO: Sunray DX Oil CompanySUN CIL CO. - DX DIVISION OCTOBER 25, 1968
P. O. Box 1416 - Roswell, New Mexico Address 88201 Other (Pleas Copies) Reason(s) for filing (Check proper box) SUN OIL COMP ge in Transporter of: New Well Dry Gas Oil NAME O Recompletion Casinghead Gas X Condensate Change in Ownership SUN OIL C San Falls 2887 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee Fee Gladiola Devonian 3 Z. Taylor Location East 660 Feet From The North Line and Feet From The\_ 660 Unit Letter County Lea 38-E , NMPM, 12-S Range Township 7 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Texas

Address (Give address to which approved copy of this form is to be sent) Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Box 1589 - Tulsa, Oklahoma Warren Petroleum Corporation When Is gas actually connected? Rge. Twp. If well produces oil or liquids, give location of tanks. Unit July, 1958 12-S : 38-E Yes 7 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. IV. COMPLETION DATA Plug Back Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. unyan TITLE . This form is to be filed in compliance with RULE 1104. John Hastings

(Signature) District Engineer (Title) 1968 April 23, (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, i name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.