

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 10, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Co. Z. Taylor, Well No. 3, in NE 1/4 NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 7, T. 12-S, R. 38-E, NMPM, N. Gladiola-Devonian Pool  
Unit Letter

Lea County. Date Spudded 5-7-57 Date Drilling Completed 7-8-57  
Elevation 3868 Total Depth 12,013 PBTD 12,010

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 11,982 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11,982 - 12,002'

Open Hole Depth 12,012 Casing Shoe 12,012 Tubing 11,991

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 238.76 bbls. oil, 0 bbls water in 6 hrs, min. Size 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing Tubing Date first new Press. 1475 oil run to tanks 7-8-57

Oil Transporter Mcgolia Pipeline Company

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	375	400
8 5/8	4490	1545
5 1/2	12012	300

Remarks: Perforations were washed with 500 gal. mud acid during completion. Well flowed natural.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19. Sunray Mid-Continent Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: P. J. M. Clorahan  
(Signature)

By: Title Hobbs Area Superintendent  
Send Communications regarding well to:

Title Name Sunray Mid-Continent Oil Company  
Box 128 - Hobbs, New Mexico