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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	1		
OPERATOR				
PRORATION OFFICE				

SANTA FE		FOR ALLOWABLE Supersedes Old C-104 and C-		
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL	_			
GAS				
OPERATOR				
PRORATION OFFICE				
Operator	GENERAL PETROLEUM, 1	INC.		
Address				
	P. O. BOX 840 HOBBS.	NEW MEXICO 88240		
Reason(s) for filing (Check proper b	•	Other (Please explain)		
New Well	Change in Transporter of:	CHANGE OF OP	PERATOR	
Recompletion	Oil Dry Ga	is		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name and address of previous owner	SUN OIL COMPANY P. O. BO	DX 1861 MIDLAND, TEXAS	79701	
and address of previous owner				
. DESCRIPTION OF WELL ANI				
Lease Name	Well No. Pool Name, Including Fo			
2. Taylor	4 Gladiola Devo	State, Fede	ral or Fee PCC	
Location H 1	980 North	660	F	
Unit Letter ;	Feet From TheLin	ne and Feet From	The	
7	12-8	38-E MARIA Les		
Line of Section 7	ownship Range	, NMPM,	County	
		_		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	round copy of this form is to be sent	
Mobil Pipeline Compa			las, Texas	
Name of Authorized Transporter of C			roved copy of this form is to be sent)	
Warren Petroleum Co			sa, Oklahona	
		<u> </u>	/hen	
If well produces oil or liquids, give location of tanks.	B 7 12-S 38-E		July 1958	
		· · · · · · · · · · · · · · · · · · ·	July 1736	
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complete		Not well worker Beepen	Find Duck Same Ness. Diff. Ness.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5/20/57	7/24/57	12030	•	
Elevations (DF, RKB, RT, GR, etc.,	· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas Pay	Tuking Depth	
3881(DF) 3868(GR)	Devonian	12008	12008	
Perforations		1	Depth Casing Shoe	
12008 - 120	28		12029	
	TUBING, CASING, AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17 1/2	13 3/8	374 400		
11	8 5/8	4499	1396	
7 7/8	5 1/2	12029	300	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bb.s.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		<u> </u>		
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules an	regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orlg. Stoned by		
above is true and complete to the best of my knowledge and belief.		John John Hilling		
		TITLE Dist. 1, Supv.		
		This form is to be filed in	compliance with RULE 1104.	
AINA	KIN MALLER	to this in a request for all	owable for a newly drilled or deepened	
- / Consider	nature)	i mall this form must be accome	panied by a tabulation of the deviation	
X	C -4	tests taken on the well in acc	ordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply