NEW EXICO OIL CONSERVATION COMN SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into	the stoc	k tanks. (Jas must i	be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico July 25, 195" (Date)
				C AN ALLOWARIE FOR A WELL KNOWN AS:
E ARE	HERE	BY REQ	UESTING	L Co. Z. Taylor , Well No. 4, in SE /4 NE /4,
iray	Company	or Operat))) OT)	(Lesse)
H		, Sec	7	T. 12-8 , R. 38-E , NMPM., N. Gladiola-Devonish Pool
Unit	Letter			5_20_57 Date Drilling Completed 7-24-51
				FIAVATION SCIUCI MANA
P	lease ind	licate loca	uon:	Top Oil/Gas Pay 12,008 Name of Prod. Form. Devonian
D	C	В	A	PRODUCING INTERVAL -
				Perforations 12,008' to 12,028' Depth Depth 30,000
E	F	G	H	Open Hole Depth Casing Shoe 12 029! Tubing 12 008!
			X	
L	K	J	I	OIL WELL TEST - Choke
٠.	*		-	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oil used): 272 bbls, oil, bbls water in hrs, min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
PalMno	Casing	and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):
Siz	•	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
				Choke Size Method of Testing:
13	3/8	375	40	
	5/8	LLOS	1396	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an
-	"	77/5		sand): Casing Tubing Date first new Press. Press. oil run to tanks
5	1/2 1	2030	300	
-				Oil Transporter Magnolia Pipeline Company
				Gas Transporter Vented
Remar	rks:F	erfor	ations	werewashedwith500galmudacidduringcompiession?
Wel	l flo	mad.n	atural	
Ţ	herehv	certify th	at the inf	ormation given above is true and complete to the best of my knowledge.
Annes	ared			
whhro	7 CU			C.T.m& Olanda
	OIL	CONSE	RVATIO	N COMMISSION By: (Signature)
		e ar		
Ву:	•••••	<u>(</u>	<u> </u>	TitleHobbs Area Superintendent Send Communications regarding well to:
Tiele		. 1		Name Sunray Mid-Continent Oil Compa
1 1716	•••••			
				Address Box 128 Hobbs, New Mexico