

MAR 9 1970
 Form C-107
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
P.O. Box 98; Andrews, Texas 79714

4. Location of Well
 UNIT LETTER **C** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
 THE **West** LINE, SECTION **7** TOWNSHIP **12-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
C. E. Oberholtzer

9. Well No.
1

10. Field and Pool, or Wildcat
Gladiola Devonian

15. Elevation (Show whether DF, RT, GR, etc.)
3888' DF

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull tubing and Reda pump. Run tubing with 5 1/2" retainer and set at 11,950'. Squeeze 20 sacks cement below retainer and cap top of retainer with 5 sacks of cement. Circulate hole with 10# mud and pull tubing. Rig up casing pulling unit and recover 5 1/2" casing from maximum depth possible (temperature survey indicated cement top at 9640'). Spot 25 sacks cement at 5 1/2" stub. Spot 32 sacks cement plug from 4558-4458 (9 5/8" intermediate casing set at 4508'). Pull maximum 9 5/8" possible (Temperature survey indicated cement top at 1290'). Spot 25 sacks cement at 9 5/8" stub and 61 sacks from 422' to 322' (13 3/8" surface pipe set at 372'). Remove surface equipment and spot 27 sack surface plug. Install permanent marker, fill cellar and pits and clean location. Plugging operations should commence 3-12-70.

25 sacks @ top wife.
 25 " " " Abo.
 25 " " " Glavietz

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Area Engineer** DATE **3-6-70**

APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **9 1970**

CONDITIONS OF APPROVAL, IF ANY: