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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 1970
 Form C-1970
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name C. E. Oberholtzer
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 12-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3888' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull tubing and Reda pump. Run tubing with 5 1/2" retainer and set at 11,950'. Squeeze 20 sacks cement below retainer and cap top of retainer with 5 sacks of cement. Circulate hole with 10# mud and pull tubing. Rig up casing pulling unit and recover 5 1/2" casing from maximum depth possible (temperature survey indicated cement top at 9640'). Spot 25 sacks cement at 5 1/2" stub. Spot 32 sacks cement plug from 4558-4458 (9 5/8" intermediate casing set at 4508'). Pull maximum 9 5/8" possible (Temperature survey indicated cement top at 1290'). Spot 25 sacks cement at 9 5/8" stub and 61 sacks from 422' to 322' (13 3/8" surface pipe set at 372'). Remove surface equipment and spot 27 sack surface plug. Install permanent marker, fill cellar and pits and clean location. Plugging operations should commence 3-12-70.

25 sacks @ top wife.
 25 " " " Abo.
 25 " " " Glavietz

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Area Engineer	DATE 3-6-70
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE 9 1970
CONDITIONS OF APPROVAL, IF ANY:		