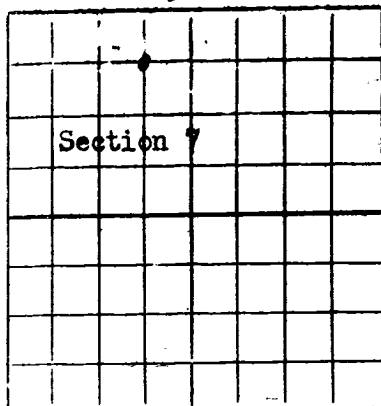


R-38E

Obvised 7/1/58
(Form C-100)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

T
12
SAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Warren Petroleum Corp.-Oil Div.

C.E. Oberholtzer

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 7, T. 12-S, R. 38-E, NMPM.

Undesignated

Pool, Lea

County.

Well is 660 feet from North line and 1980 feet from West line

of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 21, 1957. Drilling was Completed June 5, 1957.

Name of Drilling Contractor Exploration Drilling Company

Address P.O. Box 1654 Midland, Texas

Elevation above sea level at Top of Tubing Head 3878 feet. The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 9400 to 9800 No. 4, from to

No. 2, from 11,440 to 11,460 No. 5, from to

No. 3, from 12,019 to 12,035 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.62844.2	New	364'	Armco	None		Surface Pipe
9-5/8	36#40#	New	4534'	Larkin	None		Intermediate
5-1/2	17#20#	New	12,049'	Halliburton	None	12,023-12,031	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	372	400	Halliburton		
12-1/4	9-5/8	4508	2200	"		
7-7/8	5-1/2	12900	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 500 gallons MCA Acid.

Reversed spent acid water to surface.

Well started flowing natural on June 5, 1957 at rate of 80 bbls. oil per hour on 1"

Choke with 125# tubing pressure.

Result of Production Stimulation

Depth Cleaned Out 12,035'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,040 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 5, 1957.

OIL WELL: The production during the first 24 hours was 1,920 barrels of liquid of which 100% was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 43.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	3,888	T. Devonian	12,019	T. Ojo Alamo	
T. Salt	2,330	T. Silurian		T. Kirtland-Fruitland	
B. Salt	2,995	T. Montoya		T. Farmington	
T. Yates	3,039	T. Simpson		T. Pictured Cliffs	
T. 7 Rivers		T. McKee		T. Menefee	
T. Queen		T. Ellenburger		T. Point Lookout	
T. Grayburg		T. Gr. Wash		T. Mancos	
T. San Andres	4,425	T. Granite		T. Dakota	
T. Glorieta	5,862	T.		T. Morrison	
T. Drinkard		T.		T. Penn.	
T. Tubbs	7,132	T.		T.	
T. Abo	7,832	T.		T.	
T. Hugco	9,092	T.		T.	
T. Miss.	11,377	T.		T.	
Woodford Zone	11,899-11,935				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	373	373	Sand, Caliche, Red Bed	10847	10949	102	Lime & Chert
373	1845	1472	Red Bed and Gyp	10949	11050	101	Lime
1845	2205	360	Anhydrite & Salt	11050	11125	75	Lime & Chale
2205	3053	848	Anhydrite & Salt	11125	11142	17	Lime & Chert
3053	3251	198	Anhydrite & Sand	11142	11403	261	Shale & Lime
3251	4441	1190	Anhydrite & Gyp	11403	11682	279	Lime & Chert
4441	5075	634	Lime	11682	11720	38	Lime & Chale
5075	5886	811	Lime & Sand	11720	11811	91	Lime & Chert
5886	7798	1912	Lime	11811	11867	56	Lime & Shale
7798	8486	688	Lime & Shale	11867	11926	59	Lime & Sand
8486	9402	916	Lime	11926	12040	114	Lime & Shale
9402	9418	16	Lime & Chert	12040			T.D.
9418	9544	126	Lime		12035		T.D. Drilled Out Depth
9544	10813	1269	Lime & Shale				
10813	10847	34	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 17, 1957

(Date)

Company or Operator Warren Petroleum Corp., Oil Div. Address Drawer H Seminole, Texas

Name F. H. L. Position or Title Regional Manager