

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt Water Disposal Well	7. Unit Agreement Name
Name of Operator Rice Engineering Corporation			8. Farm or Lease Name Gladiola SWD "F"
Address of Operator 122 W. Taylor, Hobbs, New Mexico 88240			9. Well No. 7
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.			10. Field and Pool, or Wildcat Gladiola Devonian
15. Elevation (Show whether DF, RT, GR, etc.) KB 3886'			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Following P&A operations were carried out February 1 - 23, 1988:

1. Pumped and displaced 300 sx light cement and 100 sx C1 "C" w/2% CaCL₂ tail-end cement under RTTS packer @ 1620'. Pumped 10 bbls. FW behind cement to clear tbg., pulled out of hole with packer. WOC.
2. Loaded hole with 54 bbls. of water to check cement plug.
3. Perforated 5½" csg. @ 1622' with 4 shots (stuck injection pkr. @ 1625'). Pressured up to 500 psi to break down perfs. Could not do so.
4. Upon directives of OCD, Hobbs office, spotted 25 sx C1 "C" neat cement @ 1618'.
5. Set 10 sx cement surface plug with regulatory marker.

P&A effective February 23, 1988.

P&A operations witnessed by Messrs. Jack Griffin & Ray Smith of OCD.

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. B. Goodheart TITLE Division Manager DATE 2-24-88

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE NOV 22 1988

CONDITIONS OF APPROVAL, IF ANY:

6. Surface will be restored and cleaned up as follows:

- (a) Backfill well cellar and meter pit, scrap buried redwood tank and backfill.
- (b) Cut off guy line anchors below ground level.
- (c) Cut off bolts, if any, on old pump jack concrete foundation.
- (d) Level surface dirt to same contour as surrounding.
- (e) OCD will be notified for inspection of surface clean up.