

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☐ OTHER ☒ Salt water disposal well

Name of Operator
Rice Engineering Corporation

Address of Operator
122 W. Taylor, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE north LINE AND 2310 FEET FROM
THE west LINE, SECTION 7 TOWNSHIP 12S RANGE 38E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Gladiola SWD "F"

9. Well No.
7

10. Field and Pool, or Wildcat
Gladiola Devonian

11. Elevation (Show whether DF, RT, GR, etc.)
KB 3886'

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The following proposal is being submitted to repair casing and/or packer leak by 1-19-88:

- Unset existing packer @ 1625' and come out of hole
- Have packer and injection tbg shopped and inspected
- Go in hole with retrievable bridge plug on work string, set it @ approx. 1625'
- Attempt to isolate casing leak by pressuring up on csg at different RBP setting. If csg leak exists:
 - establish pump-in rates into csg leak
 - dump 2-3 sx. sand on top of RBP
 - squeeze 100-200 sx cement under retainer or RTTS packer into csg leak. WOC 24 hrs.
 - drill out cement, test squeeze, record test on chart
 - run back in hole with tbg and new packer, hydrostatically testing tbg
- If it is packer leak, run back in hole with new packer, hydrostatically testing tbg
- Set pkr @ approx. 1625', pressure up on annulus to min. 300 psi/30 min. for pkr integrity, record on chart, notify OCD to witness.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. L. Tolbert TITLE Division Manager DATE 12-17-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT MANAGER

APPROVED BY [Signature] TITLE [Signature] DATE DEC 21 1987

CONDITIONS OF APPROVAL, IF ANY: