

		R-38-E					
		Section 7					
T	12	.					
S							

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Warren Petroleum Corp.-Oil Div.
(Company or Operator)

C.E. Oberholtzer
(Lease)

Well No. 2, in SE 1/4 of NW 1/4, of Sec. 7, T. 12-S, R. 38-E, NMPM.
North Gladiola Devonian Pool, Lea County.

Well is 1980 feet from North line and 2310 feet from West line
of Section 7. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 7, 1957. Drilling was Completed August 17, 1957.

Name of Drilling Contractor Exploration Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3878'. The information given is to be kept confidential until
Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 12,006 to 12,022 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	44.2	New	372	Armo	None		Surface Pipe
9-5/8	36.80	New	4502	Larkin	None		Intermediate
5-1/2	17.20	New	12,022	Halliburton	None	12,006-12,021	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	372	400	Halliburton		
12-1/4	9-5/8	4502	2000	Halliburton		
7-7/8	5-1/2	12,022	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 500 gallons MCA Acid. Reversed spent acid water to surface.
Well started flowing on August 17, 1957 at rate of 34 bbls. oil per hour for 8 hours
on 2 1/2" Choke with 175# Tubing pressure.

Result of Production Stimulation

Depth Cleaned Out 12,022'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,022 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 17, 1957

OIL WELL: The production during the first 24 hours was 816 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 46

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2282	T. Devonian 12,006	T. Ojo Alamo
T. Salt 2340	T. Silurian	T. Kirtland-Fruitland
B. Salt 2953	T. Montoya	T. Farmington
T. Yates 3038	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres 4424	T. Granite	T. Dakota
T. Glorieta 5873	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 7141	T.	T.
T. Abo 7832	T.	T.
T. Hueso 9100	T.	T.
T. Miss 11395	T.	T.

Woodford Shale 11901

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	373	373	Red Bed, Sand & Caliche				
373	936	563	Red Bed				
936	2268	1332	Red Bed & Gyp				
2268	4125	1857	Gyp & Anhydrite				
4125	4410	285	Anhydrite				
4410	9489	5079	Lime				
9489	10795	1306	Lime & Shale				
10795	10953	158	Lime				
10953	11393	440	Lime & Shale				
11393	11435	42	Lime				
11435	11914	479	Lime & Chert				
11914	11953	39	Lime & Shale				
11953	12010	57	Shale				
12010	12022	12	Lime				
	12022		TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 22, 1957

(Date)

Company or Operator Warren Petroleum Corp. - Oil Div. Address Drawer H Seminole, Texas
Name P. H. Wolf Position or Title Regional Manager