

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Warren Petroleum Corp.-Oil Div. Drawer H Seminole, Texas  
(Address)

LEASE C.E. Oberholtzer WELL NO. 2 UNIT F S 7 T 12-S R 38-E

DATE WORK PERFORMED June 16, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
Ran 134 jts (4502') of 9-5/8" 32.3-36# J-55 ST&C-LT&C Casing & set at 4484' DF.  
Cemented with 2000 sacks cement, 50% Posmix & 200 sacks cement neat.  
Cement circulated to surface. Plug down at 9:15 P.M. 6-16-57.  
Nippled up & tested 9-5/8" Casing with 1000# for 30 minutes with no decrease in pressure.  
Drilled out plug & tested 9-5/8" Casing with 1000# for 30 minutes with no decrease in pressure. Tests OK. June 18, 1957.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name E. H. Fitch  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name F. H. Wolf  
Position Regional Manager  
Company Warren Petroleum Corp.-Oil Div.  
Drawer H  
Seminole, Texas