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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name M. N. Harris
3. Address of Operator P.O. Box 98; Andrews, Texas 79714	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 12-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Gladiola
15. Elevation (Show whether DF, RT, GR, etc.) 3876' DF; 3864' Gnd.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:


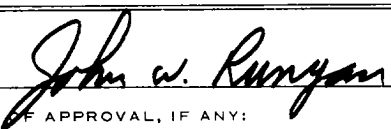
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to pull tubing and Reda Pump. Load hole with 10# mud laden fluid (Bull headed). Run and set wire line bridge plug at 11,600'. Cap NP with 2 sx cement with dump bailer. Rig up casing pulling unit and recover 5 1/2" casing from maximum possible depth (temperature survey indicated cement top @ 9385'). Spot 25 sx cement plug at 5 1/2" stub. Spot 25 sx cement plugs at top of Wolfcamp, Abe & Glorietta zones, if exposed. Spot 32 sx cement plug from 4560' to 4460' (9 5/8" intermediate cag set at 4510'). Remove all surface equipment and spot 20 sx cement surface plug. Install permanent marker, fill cellar and pits, and clean location. Plugging operations should commence on 4-1-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Area Engineer	DATE 3-26-70
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		