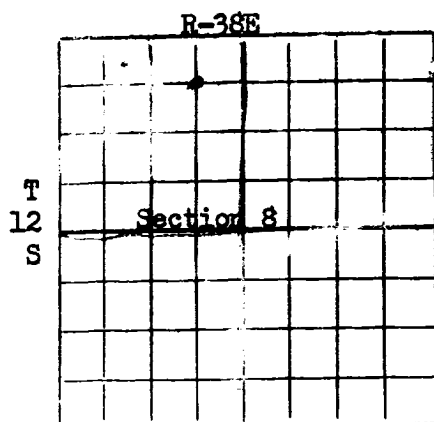


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Warren Petroleum Corp.-Oil Div.
(Company or Operator)M.M. Harris
(Lessee)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 8, T. 12-S, R. 38-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from West line

of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 8, 1957. Drilling was Completed June 30, 1957.

Name of Drilling Contractor A. W. Thompson, Inc.

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3865.50. The information given is to be kept confidential until Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from 11998 to 12034. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	44.2	New	364	Armco	None		Surface pipe
9-5/8	36 & 40	New	4510	Larkin	None		Intermediate
5-1/2	17 & 20	New	12,034	Halliburton	None	12,018-12,023	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	372	400	Halliburton		
12-1/4	9-5/8	4510	2000	"		
7-7/8	5-1/2	12,039	500	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 500 gallons MCA Acid.

Well started flowing natural on June 30, 1957 at rate of 150 bbls per hour on 1"

choke on 125# tubing pressure.

Result of Production Stimulation

Depth Cleaned Out 12,033

WORD OF DRILL-STEM AND SPECIAL TF 9

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,040 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 30, 1957

OIL WELL: The production during the first 24 hours was 2880 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.7

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2270	T. Devonian 11,998	T. Ojo Alamo
T. Salt. 2375	T. Silurian	T. Kirtland-Fruitland
B. Salt. 2650	T. Montoya	T. Farmington
T. Yates. 3040	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres. 2428	T. Granite	T. Dakota
T. Glorieta. 5883	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs. 7139	T.	T.
T. Abo. 7827	T.	T.
T. Hueco 9038	T.	T.
T. Miss.	T.	T.

Woodford Zone 11877-11917

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Sand, Caliche, Red Bed				
372	2136	1764	Red Bed				
2136	3902	1766	Anhydrite & Salt				
3902	4393	491	Anhydrite				
4393	8003	3610	Lime				
8003	8080	77	Lime & Shale				
8080	9930	1850	Lime				
9930	10025	95	Lime & Shale				
10025	11019	994	Lime				
11019	11323	304	Lime & Shale				
11323	11467	144	Lime				
11467	11702	235	Lime & Chert				
11702	11799	97	Lime				
11799	11809	10	Lime & Chert				
11809	12040	231	Lime				
12040			T.D.				
	12033		Drilled Out Depth				
12034			Total Depth per Electric Logs				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 9, 1957

(Date)

Company or Operator Warren Petroleum Corp. - Oil Div. Address Drawer H Seminole, Texas

Name H. H. Leach Position or Title Regional Manager