NEV MEXICO OIL CONSERVATION COM. SSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: WATTER Petralesm Corp.—Oll Div. M.M. Harts. Company or Operator. Company or Operator. Company or Operator. County. Date Spudded. April 8, 1957., Date Completed. Please indicate location: Base and Company or Operator. Elevation. 3888. DF. Total Depth. 12,034. Top oil/gas pay						Seminole, Texas (Place)	July 1, 1957
County Date Spudded April 8, 1957., Date Completed June 30, 1957 Please indicate location: Elevation 3888. DF Total Depth 12,034, P.B. 12,033. Top oil/gas pay	VE ARE I	HEREBY R	EQUESTI	NG A	N ALLOWABLE FOR	A WELL KNOWN AS:	, ,
County. Date Spudded April 8, 1957., Date Completed 1978. 39, 1957 Please indicate location: Elevation 3888. DF Total Depth 12,034. P.B. 12,033 Top oil/gas pay. Name of Prod. Form. Devontan Casing Perforations: 12009 - 12032 or Depth to Casing shoe of Prod. String. 12034. Natural Prod. Test. 2888. BOPD based on 480. bbls. Oil in 4. Hrs. Mins. Test after acid or shot. BOPD Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. Mins. Gas Well Potential. Size choke in inches. 3/4* Date first oil run to tanks or gas to Transmission system: June 30, 1957 Transporter taking Oil or Gas: Magnolia Pipa Line Co. I hereby certify that the information given above is true and complete to the best of my knowledge. Provided April 8, 1957., Date Completed 1980, 1957 Transporter taking Oil or Gas: Magnolia Pipa Line Co. Natural Prod. Test. 2889. BOPD Size choke in inches. 3/4* Thereby certify that the information given above is true and complete to the best of my knowledge. Provided April 8, 1957., Date Completed 1980, 1957 Transporter taking Oil or Gas: Magnolia Pipa Line Co. Natural Prod. Test. 2889. BOPD Marren Petroleus Corps-Oil Div.	Warre	m Petrol	crator	•-OT.	L Div. M.M. Harris	, Well No, in	NE 1/4 NW 1/4
County. Date Spudded. April 8, 1957, Date Completedsinne. 30, 1957 Please indicate location: Elevation 3888.DF	C	Sec.		, T		, NMPM	Poo
Please indicate location: Base		•					
Elevation 3888. DF Total Depth 12,034 P.B. 12,033 Top oil/gas pay				C	ounty. Date Spudded	Dril. 5,1957, Date Complet	ed June 30, 1957
Section 8 T Top oil/gas pay	R	38-E	1	1			
Section 8 Section 8 Casing Perforations: 12009 - 12032 or Depth to Casing shoe of Prod. String. 12934 Natural Prod. Test. 2880 BOPD based on. 480 bbls. Oil in. 4 Hrs. Mins. Test after acid or shot. BOPD Casing and Comenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Mins. Gas Well Potential. Size choke in inches. 3/4 Size choke in inches.		•			Elevation3888 DF	Total Depth12,034	, P.B12,033
Depth to Casing shoe of Prod. String. 12034. Natural Prod. Test. 2880. BOPD based on. 480. bbls. Oil in. 4. Hrs. Mins. Test after acid or shot. BOPD Casing and Comenting Record Size Feet Sax Based on. bbls. Oil in. Hrs. Mins. Gas Well Potential. Size choke in inches. 3/4.8 Date first oil run to tanks or gas to Transmission system: June 30, 1957 Transporter taking Oil or Gas: Hagnolia Pipe Line Coeppowed. I hereby certify that the information given above is true and complete to the best of my knowledge.			 		Top oil/gas pay	Name of Prod. Fo	ormDevonian
Natural Prod. Test	Secti	on 8					
Test after acid or shot. Casing and Cementing Record Size Feet Sax Based on bbls. Oil in Hrs. Mins. 13-3/8 372 400 9-5/8 4516 2006 5-1/2 12034 560 Date first oil run to tanks or gas to Transmission system: June 30, 1957 Transporter taking Oil or Gas: Magnolia Pipe Line Co. I hereby certify that the information given above is true and complete to the best of my knowledge. proved 19 Marran Petraleum Corps-Oil Div.					Depth to Casing shoe of	Prod. String12034	
Casing and Comenting Record Size Feet Sax Based on					Natural Prod. Test	2889	BOPD
Casing and Comenting Record Size Feet Sax Based on bbls. Oil in Hrs. Mins. 13-3/8 372 400 9-5/8 4516 2006 5-1/2 12034 560 Date first oil run to tanks or gas to Transmission system: June 30, 1957 Transporter taking Oil or Gas: Magnolia Pipa Line Compared to the best of my knowledge. Provoved. 19. Warren Petroleum Corp. Oil Div.				ļ	based on 480	bbls. Oil in	HrsMins.
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Transporter taking Oil or Gas: Magnolia Pipe Line Comparison: I hereby certify that the information given above is true and complete to the best of my knowledge. Oproved					Date first oil run to tank	ss or gas to Transmission system:	June 30, 1957
I hereby certify that the information given above is true and complete to the best of my knowledge. Oproved	<i>7</i> -42	12034	700				
I hereby certify that the information given above is true and complete to the best of my knowledge. pproved							
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(7) (company or operator)	- p. 0 . 0 d			• • • • • • • • • • • • • • • • • • • •	, 13	Company or Op	erator)
OIL CONSERVATION COMMISSION By: By:	OII	L CONSER	VATION (COM	MISSION 1	By: J. H. WO	Lo .
(Signature)	, .	E.M-	1. 40	Po		(Signature	-
Title Regional Manager Send Communications regarding well to:				<u>,</u>			garding well to:
NameWarren Petrolom Coro - M1 Div	tle	<i>-</i>				Name	.0