(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				Seminole, Texas August 12, 1957	,
WE AL	RE HER	EBY R	EQUEST	(Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:	
War	ren Pe	trole	m Corp.	o-Oil Div. M.M. Harris , Well No 2 , in NW NW (Lease)	
	(Compa	ny or Op	Prator)	(Lease) , Well No, in	
				T. 12-S , R 38-E , NMPM., Undesignated Pool	
Les	<b>.</b>	•••••	····	County Date Spudded May 28, 1957 Date Brilling Completed August 9, 1	957
	Please in	dicate le	cation:	Elevation 3881 D.F. Total Depth 12,043 PBTD	,,,
	~38E	В	A	Top Oil/Gas Pay 12,016 Name of Prod. Form. Devonian	
•				PRODUCING INTERVAL -	
E	F	G	H	Perforations 12,020' to 12,040'	
Sec	tion 8	-		Open Hole 12,040' to 12,043' Depth Casing Shoe 12,040' Depth Tubing 12,033'	
L	K	J	I	OIL WELL TEST -	
,	l		-	Natural Prod. Test: 960 bbls.oil, None bbls water in 24 hrs, min. Size	4/61
M	N-	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
	.,	"		load oil used):bbls.oil,bbls water inhrs,min- Size	
				GAS WELL TEST -	
	<del></del> -		·	Natural Prod. Test: MCF/Day; Hours flowedChoke Size	
tubing ,	,Casing a	and Cemen	ting Recor	Method of Testing (pitot, back pressure, etc.):	
Size	· 1	Feet	Sax		
	- (1			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
13-3	3/8	372	425	Choke SizeMethod of Testing:	
9-	5/8	4497	2000	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and	
		<del></del>		sand):	
5-1	1/2 12,	,040	500		
				Cil Transporter Magnolia Pipe Line Company	
<del></del>			<del></del>	Gas Transporter	
temarks		•••••••	*************		
••••••••	••••••	••••••		11/1/2/1/2/1	
• • • • • • • • • • • • • • • • • • • •	••••••	•••••	••••••••		
I he	reby cer	tify that	the infor	ormation given above is true and complete to the best of my knowledge.	
pproved	i	••••••		, 19 Warren Petroleum CorpCil Div.	
				(Gompany or Operator)	
(	OIL CO	NSERV	ATION	COMMISSION By: F. J. Wolfe-	
	7.5	/		(Signapure)	
y:	·	,.j.f	Januari .	Title Regional Manager	
itle	· AGO.	Ki .		Send Communications regarding well to:	
	······································	•••••••		NameWarren Petroleum CorpOil Div.	
				Address Drawer H Seminole, Texas	
				1 and the Section of	

12