

OIL CONSERVATION DIVISION

P.O. BOX 2008
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fed ☒
6. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Harris

2. Name of Operator
Texas Resource Group, Inc.
3. Address of Operator
5944 Luther Lane, 702 Metropolitan Savings Building, Dallas, TX 75225
4. Location of Well

9. Well No.
#3
10. Field and Pool, or Wildcat
Gladiola Miss.

UNIT LETTER E LOCATED 1980 FEET FROM THE North
West 8 12 S. 38

15. Date Spudded
16. Date T.D. Reached
17. Date of Completion (or Production)
7-28-82
18. Depth (ft., mch, ft., etc.)
3867'
19. Elev. Casinghead
3867'
20. Total Depth
12,024
21. Plug Back T.D.
11,661
22. If Multiple Completions, How Many
NO
23. Methods of Drilling
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
11,330' to 11,410'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Laterolog, G-Ray-Neutron, Ran originally

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18 3/8		372	17 1/4	400 sacks circulated	NONE
9 5/8		4495	12 1/4	2000 sacks circulated	NONE
5 1/2		12024	7 7/8	500 sacks	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	CEMENT	SIZE	DEPTH SET	PACKER SET	
				2 7/8	11,078	NONE	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
11,330 to 11,410		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11,330 - 11,410	2500 FE Acid
			20,000 gal. gel. FE-NE Acid

33. PRODUCTION							
Date First Production 7-28-82		Production Method (Flowing, gas lift, pumping, etc. and type pump) Pump 2 1/2 x 1 1/4				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-22-82	Hours Tested 24	Choke Size open	Prod'n. For Test Period	Oil - BBL. 2	Gas - MCF T.S.T.M.	Water - BBL. 6	Gas - Oil Ratio
Flow Tubing Press. 0	Casing Pressure 0	Calculated 21- Flow Rate	Oil - BBL. 2	Gas - MCF T.S.T.M.	Water - BBL. 6	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *James J. Adams* DATE 2-28-83

RECEIVED
MAR 29 1983

WILDLIFE CONSERVATION DIVISION
STATE OF TEXAS

RECEIVED
MAR 29 1983
C. C. D.
HOBBS OFFICE