

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Texas Resource Group, Inc.Address
5944 Luther Lane, Metropolitan Savings Building, Dallas, TX 75225

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 6/1/83
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.If change of ownership give name
and address of previous owner Gulf Oil Corp.THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR

WITH THIS STATE

DESCRIPTION OF WELL AND LEASE

Lease Name Harris	Well No. 8	Kind of Lease State, Federal or Free	Lease No. Fee
Location Well Letter E : 1980 Feet From The North Line and 660 Feet From The West Line of Section 8 Township 12S Range 38E, NMPM, Lea County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) 1013 Marland, Hobbs, N.M.
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. SW-NW 8 12S 38E
Is gas actually connected?	When No Gas No Gas

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reatv.	Diff. Reatv.
	X					X		
Date Spudded	Date Compl. Ready to Prod. 7-28-82	Total Depth 12,021	P.B.T.D. 11,661					
Elevations (DF, RAB, RT, GR, etc.) G.L. 3867	Name of Producing Formation MISS.	Top Oil/Gas Pay 11,325	Tubing Depth 11,087					
Perforations 11,330' to 11,410'			Depth Casing Shoe 12,021					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	372'	400 Sacks Circulated
12 1/2	9 5/8	4,495'	2000 Sacks Circulated
7 7/8	5 1/2	12,024'	500 Sacks
5 1/2 Casing	2 7/8	11,087'	NONE

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-28-82	Date of Test 12-12-82	Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Hours	Tubing Pressure 0	Casing Pressure 0
Actual Prod. During Test 2	Oil-Bbls. 2	Water-Bbls. 6
		Choke Size Open
		Gas-MCF T.S.T.M.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Secretary

(Title)

3-24-83

(Date)

OIL CONSERVATION DIVISION

APPROVED

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

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