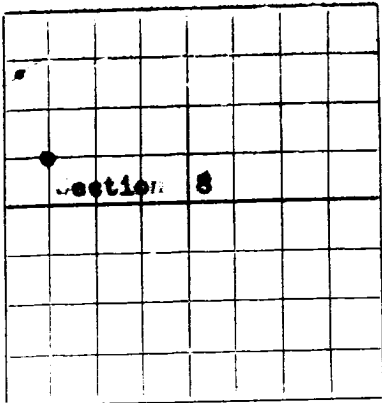


N.

T
12
S



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE OCC
Santa Fe, New Mexico

1957 OCT 9 AM 10:16
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Warren Petroleum Corporation, Oil Division
(Company or Operator)

M.M. Harris
(Lease)

Well No. 3, in S.W. 1/4 of N.W. 1/4, of Sec. 8, T. 12-S, R. 38-E, NMPM.

North Gladiola Devonian Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line

of Section 8. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 3, 1957 Drilling was Completed September 17, 1957

Name of Drilling Contractor A.W. Thompson, Inc.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3868
Not Confidential The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 11,994 to 12,024 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	44.2	New	364	Arco	None		Surface line
9-5/8	32 & 36 & 40	New	4495	Larkin	None		Intermediate
5-1/2	17 & 20	New	12024	Halliburton	None	12006-12022	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	372	400	Halliburton		
12-1/4	9-5/8	4495	2000	Halliburton		
7-7/8	5-1/2	12024	500	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

washed formation with 500 gallons of HCA acid. Well started flowing natural on
September 17, 1957 at rate of 40 barrels of oil per hour for 4 hours on 24/64" choke
on 275# tubing pressure.

Result of Production Stimulation

Depth Cleaned Out 1202'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12024 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 17, 19 57

OIL WELL: The production during the first 24 hours was 960 barrels of liquid of which 100 % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity 46

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2277</u>	T. Devonian <u>11,994</u>	T. Ojo Alamo _____
T. Salt. <u>2346</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt. <u>2965</u>	T. Montoya _____	T. Farmington _____
T. Yates. <u>3050</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4440</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>5886</u>	T. _____	T. Morrison _____
T. Driscard _____	T. _____	T. Penn _____
T. Tubbs <u>7150</u>	T. _____	T. _____
T. Abo <u>7825</u>	T. _____	T. _____
T. Permian <u>9060</u>	T. _____	T. _____
T. Miss. <u>11325</u>	T. _____	T. _____

Woodford Sand 11,868
Woodford Shale 11,910

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372	372	Caliche				
372	1687	1315	Red Bed				
1687	2196	509	Red bed & Anhydrite				
2196	3360	1164	Anhydrite & Salt				
3360	4350	990	Anhydrite				
4350	4450	100	Anhydrite & Gyp				
4450	10973	6523	Lime				
10973	10994	21	Lime & Shale				
10994	11050	56	Lime				
11050	11093	43	Lime & Shale				
11093	11157	64	Lime				
11157	11192	35	Lime & Shale				
11192	11450	258	Lime				
11450	11459	9	Lime & Chert				
11459	11721	262	Lime & Chert				
11721	11885	164	Lime				
11885	11984	99	Lime & Shale				
11984	12025	41	Lime				
12024	TOTAL DEPTH						
12023	WELL SHUT IN DEPTH						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 8, 1957 (Date)

Company or Operator Varren Petroleum Corp., Oil Div. Address Drawer "H", Seminole, Texas

Name F. H. Dwyer Position or Title Regional Manager