

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Warren Petroleum Corp., Oil Division Drawer "H" Seminole, Texas  
(Address)

LEASE M.M. Harris WELL NO. 3 UNIT E S 8 T 12-S R 38-E

DATE WORK PERFORMED September 14, 1957 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 305 jts. 5-1/2" 17# & 20# Casing and set at 12024' D.F.

Cemented with 500 axs.  
Plug down at 7:35 A.M. 9/14/57

Temperature Survey shows top of cement at 10255'

Nippled up and tested 5-1/2" casing with 1000# pressure for 30 minutes with no decrease in pressure.

Drilled out plug and tested 5-1/2" casing for water shut off with 1000# pressure for 30 minutes with no decrease in pressure. Both Tests O.K. 9-16-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L.H. Dwyer  
Position Regional Manager  
Company Warren Petroleum Corp., Oil Div.  
Drawer "H", Seminole, Texas.