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U.S.G.S. LANG OFFICE TRANSPORTER OIL GAS		MISCE		JS REP	DRTS ON	I WELLS	5	(Rev 3-55)
PHORATION OFFICE OPERATOR		(Submit to appr	opriate Distri	ct Office (	as per Com	mission Ru	,le 1106)	
Name of Company		· ·	Addr	•		J.		
Lease Gulf	011 Corpor	Well No.		r Section	<b>drews</b> , ' Township		Range	-
Date Work Performed	is Pool	4	F	8	<b>12-9</b> County		3	8-E
<b>6/3-8/63</b>		diola Devonia			Lea			
		THIS IS A REPOR						
Beginning Drilling	Operations		and Cement Jo	ob [		xplain): P	-	f Devonian n in
Plugging		Remedial Wo			Volte	-	¥~¥ *1V/	
Detailed account of work	done, nature an	d quantity of materia	is used, and r	esults obtai	ned.			
9428-42, 9 3. Ran the wi	th test pas	9-53 and 9562 sker and swabb bbed 58 BV.	-68. ed 10 BO(:	in pipe	from Dev	) and 84	+ BW in	10 hours.
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