(Borised 1/1/82) (Form C-105)



## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mandels OFFICE OCC

~:

# 1957 OCT 28 M 7:48

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Warren	Petroleum	Corp., 01	l Division				M.M.	. Harri	8	
•••••		Company or Open	tor)				(14			
Well No	4	in SE		1/4, of Sec	8	, т	<b>12-</b> S	, R	38 <b>-E</b>	, NMPM.
	Gladiola D	evonian		Pool	Lea			*****		County.
Well is	1980	feet from	West	line	and	1980	feet	t from	North	line
of Section.	8	If St	ate Land the Oil ar	nd Gas Leas	e No. i	S		****		
Drilling C	ommenced Aug	ust 11		19.57 I	Drilling	was Complet	ed. Octob	er 19	******	, <sub>19</sub> .57
Name of I	Drilling Contract	Love	Drilling Com	any						
Address	Odessa I	exas								
Elevation a Not Cor	above sea level a nfidental	t Top of Tubin	g Head	1		The	information g	iven is to	be kept confi	idential until

### OIL SANDS OR ZONES

No. 1, from. 11983 12006	No. 4, fromto
No. 2, from	No. 5, fromto
No. 3, from	No. 6, fromto

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	tofee	t
No. 2, from	to	t
No. 3, from	tofee	t
No. 4, from	to	<b>t.</b>

CASING BECORD							
SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	44.2	New	364	Armco	None		Surface Pipe
9 5/8	32-36-40	New	4483	Larkin	None		Intermediate
5 1/2	17-20	New	11980	Hallibur	ton None	11986-11999	011 String
		<u> </u>					

MUDDING AND CEMENTING RECORD							
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED	
19 1/4	13 3/8	370	425	Halliburton			
12 1/4	9 5/8	4500	2000	Halliburton			
7 7/8	5 1/2	12006	500	Halliburton			

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed formation with 500 gallons of MCA Acid. Well started flowing natural on 10/19/57

at rate of 25 barrels of oil per hour for 4 hours on 24/64" choke on 175# Tubing Pressure.