

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Seminole, Texas October 21, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Warren Petroleum Corp., Oil Division M.M. Harris, Well No. 4, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F 8, Sec 8, T 12-S, R 38-E, NMPM, North Gladiola Devonian Pool
Unit Letter

Lea County. Date Spudded August 11, 1957 Date Drilling Completed October 19, 1957

Please indicate location:

R 38-E			
D	G	B	A
E	F	G	H
Section 8			
L	K	J	I
M	N	O	P

Elevation 3871 D.F. Total Depth 12006' PBD 12005'

Top Oil/Gas Pay 11983 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations 11986 - 11999

Open Hole None Depth Casing Shoe 12005 Depth Tubing 11995

OIL WELL TEST -

Natural Prod. Test: 600 bbls. oil, None bbls water in 24 hrs, Choke 2 1/2" min. Size 2 1/2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	370	425
9 5/8	4500	2000
5 1/2	12005	500

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

500 gallons of MCA Mud Acid to wash formation

Casing Tubing Date first new Press. Pkr. Tubing Press. 175# oil run to tanks October 19, 1957

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Remarks: This is a new well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 21, 19 57 Warren Petroleum Corp., Oil Division

OIL CONSERVATION COMMISSION

By: F.H. Wolfe (Signature)
(Company or Operator)

Title Regional Manager

Send Communications regarding well to:

Name F.H. Wolfe

Address Drawer "H", Seminole, Texas.