

(Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Warren Petroleum Corp., Oil Division Drawer "H", Seminole, Texas.  
(Address)LEASE M.M. Harris WELL NO. 4 UNIT F S 8 T 12-S R 38-EDATE WORK PERFORMED October 18, 1957 POOL North Gladiola DevonianThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 333 jts of 5-1/2" Casing and set at 12006' D.F.

Cemented with 500 sacks w/50% Pozmix and 2% Gel added.

Plug down at 5:45 A.M. 10/16/57.

Temperature Survey shows top of Cement at 10095'.

Tested 5-1/2" Casing w/1000# for 30 minutes. O.K. with no decrease in pressure.

Drilled out plug and tested 5-1/2" casing for water shut off with 1000# pressure for 30 minutes with no decrease in pressure. Both Tests O.K. 10/18/57.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]Name F.H. Wolf

Title \_\_\_\_\_

Position Regional Manager

Date \_\_\_\_\_

Company Warren Petroleum Corp., Oil Division  
Drawer "H", Seminole, Texas.