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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| LIBERTY | |
| 9. Well No. | |
| 1 | |
| 10. Field and Pool, or Wildcat | |
| WOLFCAMP | |
| 12. County | |
| LEA | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF. OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE INSTRUCTIONS FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator |
| SKELTON OIL COMPANY |
| 3. Address of Operator |
| P. O. BOX 840, HOBBS, NEW MEXICO 88240 |
| 4. Location of Well |
| UNIT LETTER G 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM |
| THE EAST LINE, SECTION 8 TOWNSHIP 12 S RANGE 38 E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 3872 DF |

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |
| OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-7-76

Cleaned well out to 9508' - Set Bridge plug at 9506 ft.
Ran 305 joints tubing in hole open ended. Reversed hole
and displaced with oil.
Spotted 500 gallons MOD 202 acid.
Pulled 303 joints tubing.
Perforated 25 shots per foot from 9498 to 9503 ft.

9-13-76

Pressured up to 1000 lbs. Did not hold. Set Bridge plug
at 9485 - Held pressure. Perf. 26 holes 9450 to 9463 ft.
Ran 303 Joints tubing -

Temporarily Abandon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George A. Lusk TITLE Office Manager DATE March 14, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

George A. Lusk