

**Santa Fe, New Mexico**

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**Ralph Lowe**

Oberholtzer

.....  
(Company or Operator)

(L-250)

Well No. 2, in SW  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 8, T. 12-S, R. 38-E, NMPM.

**Undesignated**

**.Pool,**

**La**

County.

Well is 1980 feet from North line and 1980 feet from East line

of Section 8 If State, Land the Oil and Gas Lease No. is Patented

Drilling Commenced.....**Nov. 6,**....., 19**57**..... Drilling was Completed.....**Jan. 19,**....., 19**58**.....

Name of Drilling Contractor.....Lowe Drilling Company.....

Address..... Box 832, Midland, Texas.....

Elevation above sea level at Top of Tubing Head.....3872 D.F. The information given is to be kept confidential until  
....., 19.....

## OIL SANDS OR ZONES

No. 1, from 9498 to 9508 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3. from ..... to ..... feet.

No. 4, from ..... to ..... feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	50	New	354	Reg.		9498-9508	Surface
8 5/8	32	New	4480	Reg.			Salt
5 1/2	17-20	New	12034	Reg.			Oil

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17	13 3/8	354	425	Pump		
11	8 5/8	4480	2100	Pump		
7 7/8	5 1/2	12034	1150	Pump		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL T 3

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12056 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Feb. 11, 19 58

OIL WELL: The production during the first 24 hours was 285 barrels of liquid of which 56 % was  
was oil; % was emulsion; 44 % water; and % was sediment. A.P.I.  
Gravity 42.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2277	T. Devonian 12029	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 3064	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4453	T. Granite	T. Dakota
T. Glorieta 5910	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7155	T.	
T. Abo 7837	T.	
T. Penn	T.	
T. Miss 11350	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2277		Red Bed				
2277	4453		Salt & Anhy.				
4453	9100		Dolo.				
9100	10920		Lime & Shale				
10920	11350		Shale & Sand				
11350	11910		Lime & Chert				
11910	12029		Sand & Shale				
12029	12056		Dolo.				
P.L. 9593							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 13, 1958

(Date)

Company or Operator Ralph Lowe

Address Box 832, Midland, Texas

Name W. A. Taylor

Position or Title Agent