

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas Feb. 13, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ralph Lowe Oberholtzer, Well No. 2, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 8, T. 12-S, R. 38-E, NMPM, Undesignated Pool
Unit Letter

Lea County. Date Spudded 11-6-57 Date Drilling Completed 1-19-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3872 D.F. Total Depth 12056 PBD 9593

Top Oil/Gas Pay 9498 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9498-9508 w/4 holes per. ft.

Open Hole None Depth Casing Shoe 12,034 Depth Tubing 9500

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, 125 bbls water in 24 hrs, min. Choke Size X

GAS WELL TEST - 1 3/4 X 24' X 2 1/4 National Fluid Pack Pump

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing Tubing Date first new Press. Pump Press. Pump oil run to tanks February 11, 1958

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	354	425
8 5/8	4480	2100
5 1/2	12034	1150
2 3/8	9500	800

Remarks: Grvty. 42.2

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19. Ralph Lowe

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. A. Taylor

(Signature)

By: Title: Agent

Send Communications regarding well to:

Title: Name: Ralph Lowe

Address: Box 832, Midland, Texas