NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED This is a Report of: (Check as Beginning Drilling Of Plugging Detailed account of work done On Jamery 19, 1958, 12,034 6 % cement and 150 sacks of gressure for a period obtained.	well No. 1-19-58 ppropriate b perations , nature and	l quantity of	Result Result Rem Othe	lts of Te edial Wor	i and re	ks of 1500
DATE WORK PERFORMED Chis is a Report of: (Check a Beginning Drilling Of Plugging Detailed account of work done On Jamery 19, 1958, 12,034 6 % coment and 150 sacks of f of pressure for a period	ppropriate b	POOI	Result Result Rem Othe	lts of Te edial Wor	i and re	sults obtain
Detailed account of work done On Jamery 19, 1958, 12,034 of pressure for a period	ppropriate b	l quantity of	Resulted Remote Othe	lts of Te edial Wor r rials used	i and re	sults obtain
Plugging Detailed account of work done On Jamery 19, 1958, 12,034 6 % coment and 150 sacks of f of pressure for a period	nature and	l quantity o	Rem Othe	rials used	i and re	sults obtain
Plugging Octailed account of work done On Jamery 19, 1958, 12,034 6 % coment and 150 sacks of f of pressure for a period	remier	ng was set	Othe	rials used	l and re	ks of 1500
Plugging Octailed account of work done On Jamery 19, 1958, 12,034 6 % coment and 150 sacks of f of pressure for a period	remier	ng was set	f mater	ted with	1000 sac ted with	ks of 1500
Octailed account of work done On January 19, 1958, 12,034 6 % coment and 150 sacks of # of pressure for a period	Ft. of casi	ng was set	f mater	ted with	1000 sac ted with	ks of 1500
On January 19, 1958, 12,034 6 % cement and 150 sacks of # of pressure for a period	Ft. of casi	ng was set	& cemen	ted with g was tes	1000 sac ted with	ks of 1500
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FILL IN BELOW FOR REME	DIAL WORK	REPORT\$	ONLY			
Original Well Data:	PBD	Prod. I	nt.	C	ompl Da	ıte
OF Elev. TDTD		Dil String D			String D	
Thing. Dia Thing Depth	·	Jii 0 01 iiig -			J	
Perf Interval (s) Open Hole Interval	Produc	ing Forma	tion (s)			
Open Hole Interval						
RESULTS OF WORKOVER:				BEFORE	•	AFTER
Date of Test			-		-	
Oil Production, bbls. per da	ıy				-	
Gas Production, Mcf per day	у			<u></u>	-	
Water Production, bbls. per	r day				-	
Gas Oil Ratio, cu. ft. per b						
Gas Well Potential, Mcf per						
Witnessed by						
·					Company	
OIL CONSERVATION C	OMMISSION	above is	true a	nd compl	ete to th	ation given ne best of
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Name		_ Position	n	Agent	U	