BURDER OF OPIES SALE									
DUATE A CONESTALE									
NU OFFICE		N	EW MEXI	CO OIL C	ONSERV	ATION C	COMMISSIC	n 85 of	FORM C-103 (Rev 3-55)
ANSPORTER GAS			. –	LANEOU		• • • •			20 St 10 St
ENCRATION DEFICE		(Submi	it to approp	riate Distric	ct Office (as per Com	mlssph le	e B 06)	PM 15A.
me of Compa ny	Jack I	Markham		Addre		boek, To	ns Life B exas		•
ase Henr	y H. Perr		Well No. 1	Unit Letter M	Section 8	Township	12 South	Range	38 East
e Work Performed une 24 thru		Poel	diola		C	County	Lea		
				OF: (Check					
Beginning Drill	ling Operation		0	id Cement Jo	ŀ [Other (E	xplain):		
Plugging		Re iture and quantity	medial Work						
accoment of] 470' net) 5	plug. She	ot 52 easing	; at 10,4	00,;8600;	6000 2	ind 5502.	. Recove	red 1	follewing dis- 63 joints
00'. Shot a inch tabing to inch pipe m il Plugged a cilities ar	8-5/8 east o 45201. arker at : and Abando	ing at 930 f Spotted 20- sarvace with cmed June 30	eet. Re sack cem 14 sack , 1961. ts fille	covered 2 ent plugs s cement. Will fil	9 joint at 452 All (le suppl lease	ts (917. 20, 940 s cement us clean-us	50' net) and 325'. sed in jo y C-103 w	8-5/8 Set b: E hen b:	casing. Ran regulation l Toro portland
500'. Shot a inch pipe m bll Plugged a cilities are tnessed by	8-5/8 east o 45201. arker at : and Abando	ing at 930 fo Spotted 20- service with oned June 30 , battery pi	et. Re sack cem 14 sack , 1961.	covered 2 ent plugs s cement. Will fil	9 joint at 452 All (le suppl lease	ts (917.) 20, 940 a coment us Lementer;	50' net) and 325'. sed in jo y C-103 w	8-5/8 Set b: E hen b e.	casing. Ran regulation 1 Toro portland attery
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500'. Shot a fineh pipe m sil Plugged a cilities ar itnessed by F Elev.	8-5/8 east o 4520 ¹ . arker at and Abando e removed L. O. Stor	ing at 930 fo Spotted 20- sarvace with oned June 30 , battery pi	eet. Re sack cem 14 sack 1961. ts fille Position LOW FOR I ORIG	covered 2 ent plugs s cement. Will fil d and all Engine REMEDIAL INAL WELL D	eg joint at 452 All (e suppl lease work re	Lementer clean-up Company Ports Of Producing	50' net) and 325'. sed in jo y C-103 w p complet Jack	8-5/8 Set b: E hen b: •. Markh	casing. Ran regulation 1 Toro portland attery am
500'. Shot i in tubing to inch pipe m bil Plugged teilities are tnessed by F Elev.	8-5/8 east o 4520'. arker at and Abanda e removed L. O. Stor	ing at 930 fo Spotted 20- sarvice with oned June 30 , battery pi Fill IN BE	eet. Re sack cem 14 sack 1961. ts fille Position LOW FOR I ORIG	covered 2 ent plugs s cement. Will fil d and all Engine REMEDIAL INAL WELL D	29 joint 3 at 452 All (10 suppl 10 ase WORK RE DATA	Lementer clean-up Company Ports Of Producing	50' net) and 325'. sed in jo y C-103 w p complet Jack	8-5/8 Set b: K hen b: •. Markh	casing. Ran regulation 1 Toro portland attery am
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