

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE **HOBBS OFFICE** New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 28, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Jack Martham  
(Company or Operator)

Henry H. Perry  
(Lease)

Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

N Sec. 8, T. 12-S, R. 38-E, NMPM, Undesignated Pool

Lee

County. Date Spudded. Sept. 19, 1957 Date Drilling Completed Nov. 20, 1957

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3272 KB; 3226 Gr. Total Depth 12,920 PBD 15

Top Oil/mm Pay 12,908 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations None

Open Hole 12,907 to 12,920 Depth Casing Shoe 12007 Depth Tubing 12,918

OIL WELL TEST -

Natural Prod. Test: 660 bbls. oil, Three bbls water in 24 hrs, 0 min. Choke Size 16/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. 250 oil run to tanks November 28, 1957

Oil Transporter Memolia Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	SAX
<u>13-3/8</u>	<u>300</u>	<u>825</u>
<u>8-5/8</u>	<u>4502</u>	<u>1800</u>
<u>5-1/2</u>	<u>11,994</u>	<u>550</u>
<u>2-3/8</u>	<u>12,900</u>	<u>Tubing-hung</u>

Remarks: Washed open hole 12,007 - 12,920 with 500 gallons mud acid. Reversed out spent acid. Well commenced flowing naturally.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Jack Martham

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. O. Storm - L. O. Storm  
(Signature)

By: \_\_\_\_\_

Title: Engineer

Send Communications regarding well to:

Title \_\_\_\_\_

Name: Jack Martham

Address: Great Plains Life Bldg., Lubbock, Texas

