

...Depth Cleaned Out.....12.020.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

No drill stem tests were run.
See below for deviation record.

Rotary tools were used from surface feet to 12,020 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 26, 19 57

OIL WELL: The production during the first 24 hours was 663 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 47.2 degrees API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2235		T. Devonian	12,001 Schl.	T. Ojo Alamo
T. Salt	2345		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	3060		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	4452		T. Granite		T. Dakota
T. Glorieta	5905		T.		T. Morrison
T. Drinkard			T. Wolfcamp	9096	T. Penn.
T. Tubbs	7157		T. Woodford Shale	11,903	T.
T. Abo	7770		T. Devonian	12,006 by core	T.
T. Penn.			T. D. 12,0016 by Schlumberger		T.
T. Miss.	11,333		T. D. 12,020 by core		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	13	13	Kelly drive to ground	Deviation Record			
13	4400	4387	No samples taken				
4400	4452	52	Anhydrite and shale	Depth	Degrees		
4452	9100	4648	Dolomite, limestone and streaks shale	120	1/4		
9100	9500	400	Limestone, dolomite and shale	324	1/2		
9500	11,333	1833	Limestone and shale	2120	3/4		
11,333	11,870	537	Limestone and chert	3520	3/4		
11,870	11,903	33	Sandstone	6918	1/2		
11,903	12,006	103	Shale	7310	1		
12,006	12,020	14	Dolomite - porous and oil bearing	7615	2		
	12,020		Total depth	7760	3/4		
				8250	3/4		
				8595	3/4		
				8907	1		
				9185	1-1/2		
				9580	1-1/2		
				9735	1-1/2		
				9940	1-3/4		
				10,205	1		
				10,315	1-1/2		
				10,450	1		
				10,740	1-1/4		
				11,340	1		
				10,825	1		
				11,555	1		
				11,720	1		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 5, 1957

(Date)

Company or Operator Jack Martham

Address Great Plains Life Bldg., Lubbock, Texas

Name R. O. Storm - L. O. Storm

Position or Title Professional Engineer