		•	Form C-103
NEW MEXICO OIL CONSEI		SSION	Revised 3-55)
MISCELLANEOUS RE	•		
(Submit to appropriate District Office	e as per Commiss	sion Rule 11	<b>06)</b>
COMPANY Jack Markham, Great Plains L (Add	<b>ife Building, Lub</b> ress)	bock, Texa	
LEASE Henry H. Perry WELL NO.	1_UNIT_M_S		12-S. R -38-E
DATE WORK PERFORMED Sept. 19-21, 1			
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This is a Report of: (Check appropriate b	lock)	ults of <b>Test</b>	of Casing Shut-off
<b>X</b> Beginning Drilling Operations	Rem	edial Work	
Plugging	Othe	er	
Detailed account of work done, nature and	quantity of mater	rials used a	nd results obtained.
Spudded 17 1/2-inch hole at 11:00 AM, Sept			
•	•		
Drilled to 330 feet in red beds. Ran 10 j H-40, seemless, STSC, new casing with Texa	oints (306 reet) 1 s Pattern shoe. (	13 3/8-inch ( Semented cas	DD, 48-pound, ing at 321 feet
with 325 sacks regular coment. Plug down	1:00 AM, September	20, 1957.	WOC 24 hours.
	No pressure loss behind 13 3/8-ins	s. Drilled th casing.	plug and drilled
Tested casing with 350 psi for 30 minutes.			
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