NEW M ICO OIL CONSERVATION COMMIS. N Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit HODDS, New Mexico September 16, 1957

				(Place) (Date)	
WE AI	RE H E F	REBY R	EQUEST	TING AN ALLOWABLE FOR A WELL KNOWN AS: OIL Company G-Hall No	
Sunra	ay Mi	d-Cen	tinent	; UIL Company G-Hall, Well No, in	•
	(Company or Operator)			T. 12-S, R. NMPM., N. Gladiela Devenian	
U	a Latter	, 56	***************	, I, NMFM.,	Pool
	Lea			County. Data Spudded. 7-17-57 Data Drilling Completed 1.2011	つ! นM
	Please in	ndicate	location:	7-17-57 Date Drilling Completed 9-12- Elevation 2004.0 Total Depth 12020 Top Oil/Gas Pay Name of Prod. Form. Devonian	
D	C	B	A	PRODUCING INTERVAL -	
			_	Perforations 11996 - 12006 - 4 per ft.	
E	F	G	. H	Open Hole Depth Depth Depth Depth Depth Tubing Tubing Tubing Depth DepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepthDepth	
k	K	J	I	<u>OIL WELL TEST</u> - Natural Prod. Test: 256 bbls.oil, 0 bbls water in hrs, min. S	hok d/
M	N	- 0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum 46 13 0 45 Choke load oil used):bbls.oil,bbls water inhrs, 45 min. Size	
				GAS WELL TEST -	
	•				
habd na	Casing	and Com	enting Reco	Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
Si	•	Feet			
				Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
13 3	8/8	375'	400	Choke SizeMethod of Testing:	
8 ;	5/8 4	518	1572	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,	and
5]	1/2 1	201 2	3 0 0	sand): Casing P Tubing 490 Date first new 9-14-57 Press oil run to tanks Oil Transporter Magnelia Pipeline Co.	
				Oil Transporter Magnelia Pipeline Co.	
				Gas Transporter none available	
emarl	cs : .				
		M	ud acid	d wash	
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• •	•				•••••
i i pprov	. Se	ertuy u eptem	ber 16,		
				(Company or Operator)	
	OIL C	Consei D	RVATION	N COMMISSION By: (Signature)	
y:	én.	NG	ana 1	Title Hobbs Area Superintendent	
			0	Send Communications regarding well to:	
itle	••••••	••••••••••		NameSunrav.Mid-Continent Oil Co	

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