

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray Mid-Continent Oil Company				Address P. O. Box 126 Hobbs, New Mexico			
Lease G. Hall	Well No. 2	Unit Letter K	Section 8	Township 12S	Range 38E		
Date Work Performed 6/29 to 7/8/61		Pool Gladiola Devonian			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Attempted plug back and recompletion in Wolfeamp**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Set Baker trip bomb on Model "D" packer @ 12,000' w/10 sx cmt on top of Model "D" pkr. Set Baker CI retainer @ 9758'.
2. Perf @ 9780' w/4 holes and block squeeze w/150 sx cement.
3. Perf @ 9722' w/4 holes and acidized w/250 gal MCA; block squeezed w/25 sx cmt.
4. Perf @ 9475' w/4 holes used 50 sx cmt, did not squeeze. Second attempt successful. Squeezed w/45 sx cement.
5. Perf 9615-26', 9631-33', 9667-74', 9696-98', 9705-12' w/2 holes/ft. Acidized w/10,000 gals acid. Swabbed back acid water. No show of oil or gas.
6. Set Baker CI retainer @ 9560' and squeezed perfs 9615-26', 9631-33', 9667-74', 9696-98', 9705-12' w/100 sx cement. Reversed 5 sx.
7. Perf 9500-03', 9510-16', 9534-41', 9551-55' w/2 holes/ft. Acidized w/7000 gal acid. Swbd back acid water and formation water. No show of oil or gas.
8. Set Baker CI retainer @ 9450' and squeezed perfs w/100 sx cement.
9. Layed down tubing and temporarily abandoned.

Witnessed by C. W. Moberly	Position Drilling Foreman	Company Sunray Mid-Continent Oil Company
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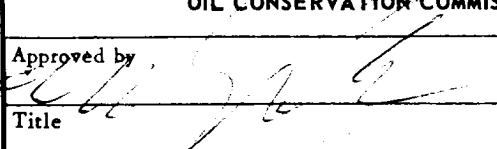
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3880	T D 12,040	P B T D 10,022	Producing Interval 12,015-18	Completion Date 11/25/57
Tubing Diameter 2 3/8	Tubing Depth 12,024	Oil String Diameter 5 1/2	Oil String Depth 12,031	
Perforated Interval(s) 12,015-18				
Open Hole Interval		Producing Formation(s) Devonian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. E. Statton		
Title District Engineer	Position District Engineer		
Date	Company Sunray Mid-Continent Oil Company		