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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                             |   |   |
|--|-----------------------------|---|---|
| Name of Company<br><b>CHAMBERS &amp; KENNEDY</b> |                             | Address<br><b>607 MIDLAND NAT'L BANK BLDG. MIDLAND, TEXAS</b> |   |
| Lease<br><b>FIELD STATE</b>                      | Well No.<br><b>1</b>        | Unit Letter<br><b>P</b>                                       | Section Township Range<br><b>10 12-8 38-E</b> |
| Date Work Performed<br><b>7/20/62</b>            | Pool<br><b>UNDESIGNATED</b> | County<br><b>LEA</b>  |   |

THIS IS A REPORT OF: (Check appropriate block)

|  |  |   |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

**ON JULY 20th we ran 146 Joints of 8 5/8", 32 & 24 lb. casing. Casing set at 4550'.**

**Cemented casing with 200 sacks of regular plus 4% gel and 100 sacks of nest. Plug down at 1:00 p.m. on the 20th.**

**Pressure tested casing with 1000# for 30 min. - Casing held O.K. W.O.C. for 30 hours.**

|                                     |                                |   |
|-------------------------------------|--------------------------------|---|
| Witnessed by<br><b>JOE BRADSHAW</b> | Position<br><b>TOOL PUSHER</b> | Company<br><b>B.L. McFarland Drilling Co.</b> |
|-------------------------------------|--------------------------------|---|

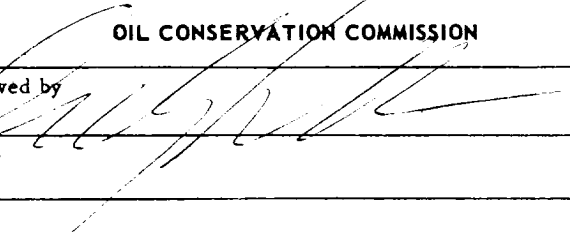
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                        |              |                     |                        |                 |
|------------------------|--------------|---------------------|------------------------|-----------------|
| D F Elev.              | T D          | P BTD               | Producing Interval     | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter | Oil String Depth       |                 |
| Perforated Interval(s) |              |                     |                        |                 |
| Open Hole Interval     |              |                     | Producing Formation(s) |                 |

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

|  |  |  |  |
|--|--|--|--|
| OIL CONSERVATION COMMISSION  |  | I hereby certify that the information given above is true and complete to the best of my knowledge.<br><b>C. FRED CHAMBERS</b> |  |
| Approved by<br> | Name<br><b>C. Fred Chambers</b>          |  |  |
| Title  | Position<br><b>PARTNER</b>               |  |  |
| Date   | Company<br><b>CHAMBERS &amp; KENNEDY</b> |  |  |